

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC057210

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

HOBBS OCD

8. Well Name and No.
MCA UNIT 183

9. API Well No.
30-025-00730

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CONOCOPHILLIPS COMPANY

Contact: GREG BRYANT
E-Mail: GREG.BRYANT@BASICENERGYSERVICES.COM

DEC 16 2013

3a. Address
3300 N. "A" ST BLDG 6
MIDLAND, TX 79705

3b. Phone No. (including area code)
Ph: 432-563-3355

RECEIVED

10. Field and Pool, or Exploratory
MALJAMAR GB-SA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T17S R32E
32.809232 N Lat, 103.754240 W Lon

11. County or Parish, and State

LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- 1) MIRU. ND WH, NU BOP
- 2) RIH Tbg - Tag 5" CIBP @ 3,705'. Circ hole w/ MLF. Spot 25sx cmt @ 3,705' to 3,505'
- 3) Spot 25sx cmt @ 3,050' to 2,900' - Tag
- 4) Perf @ 2,195' - Sqz 40sx cmt to 2,095' - Tag *2075 (120' plug)*
- 5) Perf @ 1,172' - Sqz 50sx cmt to 1,072' - Tag
- 6) Perf @ 800' - Sqz 40sx cmt to 700' - Tag
- 7) Perf @ 300' - Circ 100sx cmt to surface
- 8) POOH. Fill wellbore. RDMO.
- 9) Cut off WH & anchors. Install P&A marker. Clean location.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL
RECLAMATION PROCEDURE
ATTACHED**

At cut-off verify cmt top 8 5/8" annulus. Remedial cmt may be needed. Est. TOC, 1" to surface from TOC.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #221723 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by JOHNNY DICKERSON on 10/17/2013 ()

Name (Printed/Typed) GREG BRYANT

Title AGENT

Signature (Electronic Submission)

Date 09/30/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By *James R. Lewis*

Title *SEPS*

Date *12-10-13*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

AW/OCD 2/16/13 CFO

Title 48 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

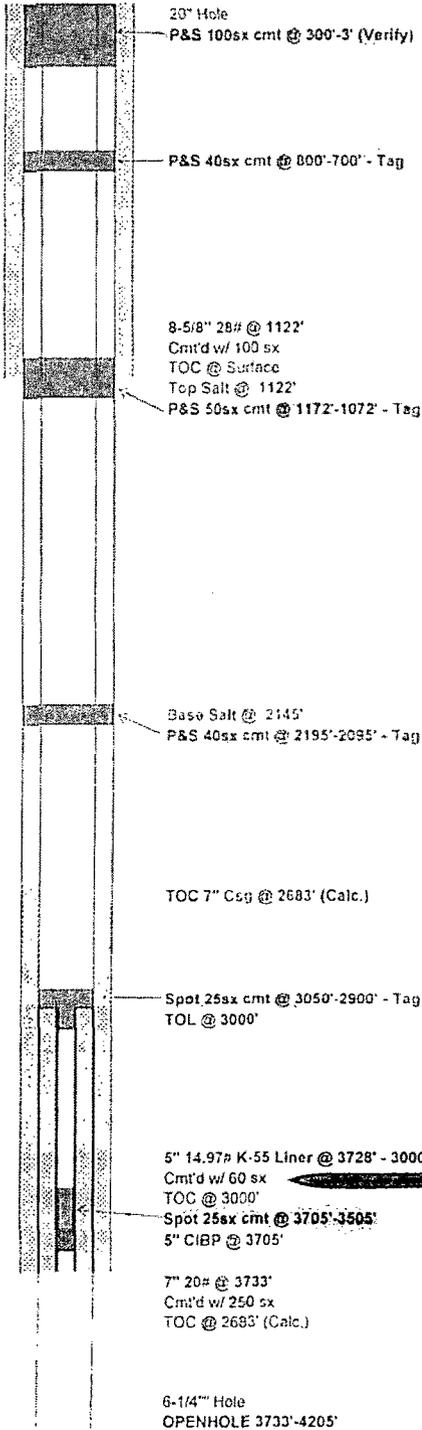
** Ground Level Dry Hole Markers Required*

DEC 16 2013

WELLBORE SKETCH
 ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

Date: August 23, 2013

RKB @ 3968'
 DF @ 3967'
 GL @ 3965'



Subarea: Hobbs
 Lease & Well No.: MCA Unit No. 183
 Legal Description: 1295' FSL & 2615' FEL, Sec. 27, T17S, R32E, Unit Letter 'O'
 County: Lea State: New Mexico
 Field: Majamar (Grayburg-San Andres)
 Date Spudded: 12-11-47 Rig Released: 2/19/48
 API Number: 30-025-00730
 Status: _____ Lease Serial No. _____ Agreement No. _____

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
OH 3990-4075	2/20/48	Nitro		270 Quarts				
OH 3733-4075	8/23/57	Gelled Lso Oil	10,000	15,000	3900		20.5	
	5/1/63	Utilized as MCA Unit 183; previously Queen B No. 32						
	3/14/73	Deepen from 4075' to 4205' using 6-1/4" bit						
OH 3733-4205	3/14/73	15% Acid	2,000					
		28% Acid	3,000					
	4/14/53	Tbg stuck. Jarred free. Csg collapsed @ 3466'						
	9/15/53	Drop 200 sx oyster shells from TD to 3755'; spot 100# Cal-Seal on top of shells.						
	9/16/53	Run 5" 14.97# K-55 csg liner from 3728'-3000'; cement with 60 sx.						
		Drill out cmt, Cal-seal and shells to 4205'						
3996-4075	9/16/53	15% HCL NEFE	6,300	400# RS				
	4/12/55	Tubing leak. TFF @ 4201'; SN @ 4025'						
	10/5/55	Clean out to 4205'						
OH 3733-4205	10/5/59	Frac	23,268	42,525#	2800	1400	16.0	
	12/27/59	Tag fill @ 4141'						
	4/22/69	Collapsed csg @ 4023'; leave SOMA in collapse area. 7" csg was collapsed around 3-1/2" SOMA						
	9/19/05	Chemical cut tbg @ 3990'; drill and clean out to 4202'						
	2/1/13	POOH w/ rods and tubing						
	2/6/13	Set 5" CIBP @ 3705'						

Handwritten notes:
 T/Salt 1125
 B/Salt 2150
 Or 3312

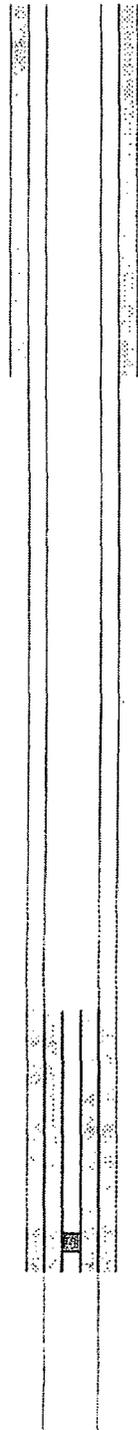
PBTD @ 4205'
 TD @ 4205'

Formation Tops:
 7 Rivers
 Queen
 Grayburg
 San Andres 3651

WELLBORE SKETCH
ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

Date: August 23, 2013

RKB @ 3568'
 DF @ 3967'
 GL @ 3965'



20" Hole

8-5/8" 28# @ 1122'
 Cmt'd w/ 100 sx
 TOC @ Surface
 Top Salt @ 1122'

Base Salt @ 2145'

TOC 7" Csg @ 2683' (Calc.)

TOL @ 3000'

5" 14.97# K-55 Liner @ 3728' - 3000'
 Cmt'd w/ 60 sx
 TOC @ 3950'

5" CIBP @ 3705'

7" 20# @ 3733'
 Cmt'd w/ 250 sx
 TOC @ 2683' (Calc.)

6-1/4" Hole
 OPENHOLE 3733'-4205'

Subarea: Hobbs
 Lease & Well No.: MCA Unit No. 183
 Legal Description: 1295' FSL & 2615' FEL, Sec. 27, T17S, R32E, Unit Letter "O"
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		28% Acid	3,000					
	4/14/83	Tbg stuck. Jarred free. Csg collapsed @ 3465'						
	9/15/83	Drop 200 sx oyster shells from TD to 3755'; spot 100# Cal-Seal on top of shells.						
	9/16/83	Run 5" 14.97# K-55 csg liner from 3728'-3000'; cement with 60 sx.						
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7 Rivers
 Queen
 Grayburg
 San Andres 3651

PBTD @ 4205'
 TD @ 4205'