

HOBBS OCD

State of New Mexico
Energy, Minerals and Natural Resources DepartmentForm C-103
Revised 5-27-2004

FILE IN TRIPLICATE

DEC 16 2013

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 882401220 South St. Francis Dr.
Santa Fe, NM 87505DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)		WELL API NO. 30-025-26974
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injector <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Occidental Permian Ltd.		6. State Oil & Gas Lease No.
3. Address of Operator HCR I Box 90 Denver City, TX 79323		7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 32
4. Well Location Unit Letter <u>I</u> : <u>1400</u> Feet From The <u>South</u> Line and <u>1300</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County		8. Well No. <u>432</u>
11. Elevation (Show whether DF, RKB, RTGR, etc.) 3628' GL		9. OGRID No. <u>157984</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat <u>Hobbs (G/SA)</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____	<input type="checkbox"/>	OTHER: <u>Coiled Tubing Job</u>	<input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RU coiled tubing unit.
2. RIH & clean out to 4220'. Pull up to 4010'. Ran perf clean tool and water wash perfs from 4074-4214'.
3. Pumped 10 bbl gel sweep.
4. Wash perfs from 4074-4214' w/2500 gal of 15% NEFE acid.
5. Pumped 10 bbl gel sweep. Circulate clean.
6. POOH and RD coiled tubing unit.
7. Return well to injection.

RU 12/02/2013
RD 12/02/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 12/13/2013

TYPE OR PRINT NAME Mendy A Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

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APPROVED BY Mark Whitman TITLE Compliance Officer DATE 12/16/13

CONDITIONS OF APPROVAL IF ANY:

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