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Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR DEC 1 6 2013

FORM APPROVED OMB No. 1004-0137

Expines: July 31, 2010 BUREAU OF LAND MANAGEMENT 5, Lease Serial No. NM-30398 SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED). If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2, I. Type of Well 8. Well Nume and No. Cavinoss Federal #3 Oil Well Gas We Other 9. API Well No 30-025-29637 2. Name of Operator EOG RESOURCES INC 10. Field and Pool or Exploratory Area 30 Address 3b. Phone No. (include area cade) PO Box 2267, Midland, TX 79702 432-686-3600 Mescalero Escarpe; Bone Springs 4. Location of Well (Footnge, Sec., T., R., M., or Survey Description) 11. Country or Parish, State 680' FSL & 680' FWL, Unli M. Sec 11-T189-R33E 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Restime) Water Shut-Off Notice of Intent Alter Casing Fracture Trent **Keclamation** Well Integrity Other Casing Repair New Construction Recomplete Subsequent Report Drilling Pft Change Plans Plug and Abandon Temporarily Abandon Plug Back Final Abandonment Notice Convert to Injection Water Disposal

- 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsectace locations and measured and true vertical depths of all pertinent markets and zones. Anach the Bond under which the work will be performed or provide the Bond No. on file with BLMANA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)
- 1. EOG contracted Talon/LPE to do reclamation activities on the closed drilling pit for the Caviness Federal No. 3, a P&A'd location.
- 2. The eastern 1/3 of the drilling pit was excavated to a depth of 1.5- 2 deep. Rock and debris were deep buried into the drilling pit area. A composite 20 millimeter liner was installed. The edges of the liner were keyed a minimum of 3-feet deep into a trench excavated at the boundaries of the excavated area.
- 3. A minimum of 2-foot of new soll was placed over the top of the 20 mil liner. An additional 0.5-feet of new soll will be placed of the remainer of the pit area. The soil lift will be contoured to match the surrounding terrain.
- 4. Windrows were installed over the drilling pit area to help with erosion control. The area was seeded on November 6, 2013 using BLM seed mix #1 and #2. The seeding labels are attached.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		***************************************	and a magnification of the state of the stat	
Ryan Kalner	Title Sr. Safety & Environmental Rep			
Signature	ւ)ոեւ 11/8/2013	ACCE	PTED FOR RE	CORD
THIS SPACE FOR FEDE	RAL OR STATE	OFFICE US	and the second s	
Approved by	Title		DEC _{ate} 1 2 2013	
Conditions of approval, if any, are stacked. Approval of this notice does not warrant or c that the applicant holds legal or equitable title to those rights in the subject lease which we entitle the applicant to conduct operations thereon.			Jano	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pa- ficiltious or fraudulent statements or representations as to any matter within its jurisdiction	erson knowingly and will: n.	1//////////////////////////////////////	Athunen Public Annie Lius	
FOR RECORD ONLY (OCD 1)	2/16/13		and the second s	

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OPERATOR'S COPY

Form \$169-18 Number 13-14-044W (October, 1999) UNITED STATES Cembrud Mull - Return DEPARTMENT OF THE INTERIOR :IL) Rocmpt karimale.i 701/346006X174038745 BUREAU OF LAND MANAGEMENT DECOCIANIA .cns 6.8 NOTICE OF WRITTEN ORDER Uni Bureau off and Managanesi Office Openna HOBBS INSPECTION OFFICE COO RESOURCES INCORPORATED Addies ومدوة لدار P O BOX 2267 414 WEST TAYLOR HOBBS NM 88240 /IDLAND IX 79702 Tolaphona Attention 576,393.3612 nepertar Atta Ach AMOS Site Marce Comy Well on Puedly 14 1/4 Section Turnelin Knntta Messia den. CAVINESS FED 03 SWSW 11 135 330 HML LEA MM Sire North Well in Pastily 1/1 1/1 Ecaion (tree gro Atendia Contry State She Marts 1/2 1/2 Section llume Meridian State The following conduction were found by the entrol Land Mutapaner; improve on the date and at the energy live of whose whose Corrective Action to be Completed by Antholis Helenane Time (74-hora riceis) Compoint 3 43 GFR 3162.1(a), 3162.5-1 C5/C6/2013 07/01/2015 15:00 Romanks. The well was abandoned 12/4/07, reclamation was completed mid 2009. The recent field inspection round chinrides leaching to surface in the old leserve pil area. In addition the comminder of the out it committees reading to surrace in the ord lessive pit area, in addition the expander of the occation has little to no vegetation. The reserve pit area impacted by the salts leaching to surface can be addressed as per the Caviness 5Y if acceptable by the private land owner. The remaining portion of the location will need to be addressed. Suggest having a soil sample or a couple and determine what the shortage is and why the atto is not revegetabling, or disk and reseed, maybe adding ammendments to the soil along with the seedling. Your call, the objective is to restability the location simular to the adjacent (80%) pasture. If any questions, contact Jim Amos (Ø 576-204-5909. When the Written Order is samplied with right this notice and return to above address. Company Representative Title Se Signature Company Commerce Warning The Authorized Officer his audiority in 1986. Writter Effect in aconstance with 45 CFR 3161.2. Written Order connection and reporting more frames begin upon recorps of this Notice of Philippes days often the date is a miller, whichever or soften Each stipulation must be connected within the prescribed time from verifyed It like Notice and reported for the Finnaus Hand Management Office at the address shows show. If you do not copilly as noted allowed or Connect very course to extend to be connected within the prescribed by your short is the management as noticed in the control of the fruzie fui correction. Section 10%(d)(s) of the Federal Oil and Gas Royalty Managemen. Act of 1982, as implemented by the apphability previous characteristics of the exercising regulations at Title 43 IFR 3163.2(f)(1), provides characteristics of interesting performance regulated by this part sold by the performance required by this part sold by the best of the sold per violation for each day such violation continues, not to exceed a maximum of 20 days. Review and Appeal Rights A cossess possession and edition shall request a State Director review of the Watter Order. This request must be lifed within 20 working days of receipt of the Netice with the appropriate State Director; see 43 UFE 3165.1). The State Director review decision may be appealed to the Internet Enter of Land Appeals, 801 North Quinty States. State 200, Arlington, VA 1221.1 (see 43 CPR 1161.4). Curried the above inted Director of Lucel Management of the director internation. Superior of Dypono of Land Management Anglistic Little 13:00

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