

Form 3160-5  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010SUNDRY NOTICES AND REPORTS ON WELLS  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*HOBBS OCD  
DEC 16 2013  
RECEIVED

SUBMIT IN TRIPLICATE -- Other Instructions on page 2.		5. Lease Serial No. NM0997
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC		7. If Unit of FCA/Agreement, Name and/or No.
3a. Address PO Box 2787, Midland, TX 79702		8. Well Name and No. Aztec 22 Federal #2
3b. Phone No. (include area code) 432-886-3600		9. API Well No. 30-025-31278
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 680' FVL, Unit D, Sec 22-T18S-R33E		10. Field and Pool or Exploratory Area Corbin/Wolfcamp,S
		11. Country or Parish, State LEA

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Downsizing Location
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- EOG contracted Talon/LPE to do reclamation activities on the Aztec 22 Federal No. 8, an active location.
- The location was downsized and the caliche was used to cover the closed drilling pit at the ECDU Federal #10, a P&A'd location nearby.
- The historical hydrocarbon impacted area east of the location was Micro Blazed and tilled with a high nitrogen fertilizer.
- The downsized portion of the location was seeded on October 25, 2013 using BLM seed mix LPC. The seeding label is attached.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Ryan Kalner		Title Sr. Safety & Environmental Rep
Signature	Date 11/4/2013	ACCEPTED FOR RECORD DEC 12 2013 
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date DEC 12 2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		
BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE		

(Instructions on page 2)

FOR RECORD ONLY / OCD 12/16/13

DEC 16 2013

Curtis & Curtis, Inc.  
4500 North Prince  
Clovis, NM 88130  
Phone: (505) 262-4759

10-25-13

Talon Drilling LP  
1 Acre L.P.C. Mix  
1 - 1 Acre Bag @ 36.03 Bulk Pounds Each  
Job: EOG Aztec #22 Fed #2  
30-025-31278  
D-22-18-33  
70043507801

Lot#: M-11846

Item	Origin	Purity	Grass	Downy	Grass & Downy	Test Rate	Total PLS Pounds
Plains Prairiegrass VNS	Texas	19.00%	44.00%	33.00%	77.00%	6273	5.00
Sideoats Grass	New Mexico	14.50%	25.00%	0.00%	25.00%	0473	5.00
El Reno Little Bluestem	Minnesota	10.39%	39.00%	41.00%	80.00%	1013	3.00
Bedlands Big Bluestem	Texas	19.07%	92.00%	0.00%	92.00%	1013	6.00
Kaw Conocopsis	Oregon	5.89%	94.00%	0.00%	94.00%	1013	2.00
Plains Sand Dropseed	Colorado	2.83%	2.00%	26.00%	98.00%	0303	1.00
VNS Four Wing Saltbush	New Mexico	17.77%	33.00%	45.00%	78.00%	1023	5.00
VNS							
Other Crop:	0.04%	There Are 1 Bags For This Mix			Total Bulk Pounds:		36
Weed Seed:	0.44%	This Bag Weighs 36.08 Bulk Pounds					
Inert Matter:	11.99%	Use This Bag For 1 Acre					

# I & E CFO

Form 1160-9  
(December 1989)

Number 13-JA-033

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☒ Certified Mail - Return  
Receipt Requested  
70123 166600174038335

☐ Hand Delivered Received  
by

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

### NOTICE OF INCIDENTS OF NONCOMPLIANCE

Identification
ID
Lease
CA
Unit
PA

Bureau of Land Management Office HOBBS INSPECTION OFFICE		Operator EOG RESOURCES INCORPORATED	
Address 414 WEST TAYLOR HOBBS NM 88240		Address P O BOX 2267 MIDLAND TX 79702	
Telephone 575.393.3612		Attention	
Inspector AMOS		Attn Addr	
Site Name AZTEC 22 FED	Well or Facility 02	1/4 1/4 Section NWNW 22	Township 18S
		Range 33E	Meridian NMP
		County LEA	State NM
Site Name	Well or Facility	1/4 1/4 Section	Township
		Range	Meridian
		County	State

THE FOLLOWING VIOLATION WAS FOUND BY BUREAU OF LAND MANAGEMENT INSPECTORS ON THE DATE AND AT THE SITE LISTED ABOVE

Date	Time (24 - hour clock)	Violation	Gravity of Violation
05/02/2013	10:30	43 CFR 3162.1(a), 3162.5-1	MINOR
Corrective Action To Be Completed By	Date Corrected	Assessment for Noncompliance	Assessment Reference
06/01/2013	10/25/13 <i>[Signature]</i>		43 CFR 3163.1(i)

#### Remarks

Failure to comply with Notice of Written Order 12-JA-060W issued 8/18/12 with a due date of 11/1/12. Remove out of service flow lines located in the NW & NE corner of the pad. Small spill off the east side of the location needs to be cleaned up. Two cattle guards were repaired, misc. scrap and timbers stacked beside replacements. Remove debris.

When violation is corrected, sign this notice and return to above address

Company Representative Title *Roger Morley - Sr. Lease Operator* Signature *[Signature]* Date *5-20-2013*

Company Comments

### WARNING

Incidents of Noncompliance correction and reporting timeliness begin upon receipt of this Notice in 7 business days after the date it is mailed, whichever is earlier. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance"). If you do not comply as noted above under "Corrective Action To Be Completed By" you may incur an additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(i)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits, false, inaccurate, or misleading reports, notices, affidavits, record, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

### REVIEW AND APPEAL RIGHTS

A person contesting a violation shall request a State Director review of the Incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer

*[Signature]*

Date

*5-2-13*

Time

*10:30*

### FOR OFFICE USE ONLY

Number SD	Date	Assessment	Penalty	Termination
Type of Inspection ES				