BUREAU OF LAND MANAGEMENT SUNDERY NOTCESE AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abundoned well. Use Form 300-3 (APD) for such proposals. I If India, Allotee or Tribe Name abundoned well. Use Form 300-3 (APD) for such proposals. I If India, Allotee or Tribe Name Abundoned well. Use Form 300-3 (APD) for such proposals. I If India, Allotee or Tribe Name Abundoned well. Use Form 300-3 (APD) for such proposals. I If India, Allotee or Tribe Name Abundoned well. Use Form 300-3 (APD) for such proposals. I If Unit or CAdgevennett, Name myler Nu Abundoned Well Del Construction on reverse respectives on the Construction on the Version of the Construction on the Version of the Construction A Model Name and Na Terrard 8 (Frazer 8) I A Advese TO BON 1986 - ROSWELL NM 8228-1936 I Construction on Superscription L Construction (Frazer 8), Frazer 199 I Construction on Superscription I Construction on Construction on International Advestment I Construction on Superscription I Construction on Construction on Internation on Internation on Internation on Internation I Construction on Superscription I Construction on Construction on Internation on Internation on Internation I Construction on Construction on Internation on Internation I Construction on Construction on Internation Internation on Internation Internation Internati	Form 3160-5 (ឪព្រៅ 2004)	UNITED STATE DEPARTMENT OF THE	S BLM.Ca	D Hubbs	1 Y - 48 FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007
Do not use this form: to proposels to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposels. SUBMIT IN TRIPLICATE - Other instructions on reverse drifts core. Type of Well Dime in the View Form 3160 - 3 (APD) for such proposels. SUBMIT IN TRIPLICATE - Other instructions on reverse drifts core. Type of Well Dime in Core and the View Form 3160 - 3 (APD) for such proposels. Nome of Openity NADELAND GUSSNAN HEVOLICE Nome of Openity NADELAND GUSSNAN HEVOLICE Nome of Openity NADELAND GUSSNAN HEVOLICE Nome of Well (Fordage Sc. 7, R, M, or Sarrey Asceptor) User, 1589 FNL APPORTATE BOX(ES) TO INDICATE NATURE OF NOTCE. REPORT, OR OTHER DATA TYPE OF ACTION View of SUBMISSION TYPE OF ACTION View of SUBMISSION TYPE OF ACTION View of SubMission Middle Core and the Box(ES) TO INDICATE NATURE OF NOTCE. REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION View of SubMission Middle Core and the Box of the Sub-State I and the Sub-Stat					
Trype of DotWellon Content of Department ADDEL AND GUSSMANN HEYCO, LLC Def Discovery Content of Department ADDEL AND GUSSMANN HEYCO, LLC Def Discovery Content of Department ADDEL AND GUSSMANN HEYCO, LLC Discovery Description Leation of Well (Footage, Se, T. R. M. or Survey Description) Det Discovery Description Leation of Well (Footage, Se, T. R. M. or Survey Description) Det Discovery Description Leation of Well (Footage, Se, T. R. M. or Survey Description) Det E, IBS PRI Leation of Well (Footage, Se, T. R. M. or Survey Description) Det E, IBS PRI Leation of Well (Footage, Se, T. R. M. or Survey Description) Det E, IBS PRI Leation of Well (Footage, Se, T. R. M. or Survey Description) Det E, IBS PRI Leation of Well (Footage, Se, T. R. M. or Survey Description) Det E, IBS PRI Leation of Well (Footage, Se, T. R. M. or Survey Description) Det E, IBS PRI Leation of Well (Footage, Se, T. R. M. or Survey Description) Det E, IBS PRI Leation of Well (Footage, Se, T. R. M. or Survey Description) Det E, IBS PRI Leation of Well (Footage, Se, T. R. M. or Survey Description) Leation of Well (Footage, Se, T. R. M. or Survey Description) Leation of Well (Footage, See, T. R. M. or Survey Description) Leation of Well (Footage, See, T. R. M. or Survey Description) Leation of Well (Footage, See, T. R. M. or Survey Description) Leation of Well (Footage, See, T. R. M. or Survey Description) Leation of Well (Footage, See, T. R. M. or Survey Description) Leation of Well (Footage, See, T. R. M. or Survey Description) Leation of Well (Footage, See, T. R. M. or Survey Description) Leation of Well (Footage, See, T. R. M. or Survey Description) Leation of Well (Footage, See, T. R. M. or Survey Description) Leation of Well (Footage, See, T. R. M. or Survey Description) Leation of Well (Footage, See, T. R. M. or Survey Description) Leation of Well (Footage, See, T. R. M. or Survey Descr	Do not u abandon	se this form for proposals ed well. Use Form 3160-3 (to drill or to re (APD) for such p	e-enter an proposals.	6. If Indian, Allottee or Tribe Name
Trype of DotWellon Content of Department ADDEL AND GUSSMANN HEYCO, LLC Def Discovery Content of Department ADDEL AND GUSSMANN HEYCO, LLC Def Discovery Content of Department ADDEL AND GUSSMANN HEYCO, LLC Discovery Description Leation of Well (Footage, Se, T. R. M. or Survey Description) Det Discovery Description Leation of Well (Footage, Se, T. R. M. or Survey Description) Det Discovery Description Leation of Well (Footage, Se, T. R. M. or Survey Description) Det E, IBS PRI Leation of Well (Footage, Se, T. R. M. or Survey Description) Det E, IBS PRI Leation of Well (Footage, Se, T. R. M. or Survey Description) Det E, IBS PRI Leation of Well (Footage, Se, T. R. M. or Survey Description) Det E, IBS PRI Leation of Well (Footage, Se, T. R. M. or Survey Description) Det E, IBS PRI Leation of Well (Footage, Se, T. R. M. or Survey Description) Det E, IBS PRI Leation of Well (Footage, Se, T. R. M. or Survey Description) Det E, IBS PRI Leation of Well (Footage, Se, T. R. M. or Survey Description) Det E, IBS PRI Leation of Well (Footage, Se, T. R. M. or Survey Description) Leation of Well (Footage, Se, T. R. M. or Survey Description) Leation of Well (Footage, See, T. R. M. or Survey Description) Leation of Well (Footage, See, T. R. M. or Survey Description) Leation of Well (Footage, See, T. R. M. or Survey Description) Leation of Well (Footage, See, T. R. M. or Survey Description) Leation of Well (Footage, See, T. R. M. or Survey Description) Leation of Well (Footage, See, T. R. M. or Survey Description) Leation of Well (Footage, See, T. R. M. or Survey Description) Leation of Well (Footage, See, T. R. M. or Survey Description) Leation of Well (Footage, See, T. R. M. or Survey Description) Leation of Well (Footage, See, T. R. M. or Survey Description) Leation of Well (Footage, See, T. R. M. or Survey Description) Leation of Well (Footage, See, T. R. M. or Survey Descr	SUBMIT IN	ITRIPLICATE- Other inst	ructions on rev	erse side	7. If Unit or CA/Agreement, Name and/or No.
MADEL AND GUSSMAN HEVCO, LLC // more No. (website proposition of the state o		Gas Well			8. Well Name and No.
A Location of Well (Focage, Ser. T. R. M. or Survey Description) Unit F, 1830 FML & Apport FML See 6: THSE, R32E A Location of Well (Focage, Ser. T. R. M. or Survey Description) Unit F, 1830 FML & Apport FML See 6: THSE, R32E A Location of Well (Focage, Ser. T. R. M. or Survey Description) Unit F, 1830 FML & Apport FML See 6: THSE, R32E A Location of Well (Focage, Ser. T. R. M. or Survey Description) Unit F, 1830 FML & Apport FML See 6: THSE, R32E A Location of Well (Focage, Ser. T. R. M. or Survey Description) Unit F, 1830 FML See 6: THSE, R32E A Location of Well (Focage, Ser. T. R. M. or Survey Description) Unit F, 1830 FML See 6: THSE, R32E A Location of Well (Focage, Ser. T. R. M. or Survey Description) Unit F, 1830 FML See 6: THSE, R32E A Location of Well (Focage, Ser. T. R. M. or Survey Description) Unit F, 1830 FML See 6: THSE, R32E A Location of Well (Focage, Ser. T. R. M. or Survey Description) Unit F, 1830 FML See 6: THSE, R32E A Location of Well (Focage, Ser. T. R. M. or Survey Description) Unit F, 1830 FML A Location of Well (Focage, Ser. T. R. M. or Survey Description) A Location of Well (Focage, Ser. T. R. M. or Survey Description) A Location of Well (Focage, Ser. T. R. M. or Survey Description) A Location of Well (Focage, Ser. T. R. M. or Survey Description) A Location of Well (Focage, Ser. T. R. M. or Survey Description) A Location of Well (Focage, Ser. T. R. M. or Survey Description) A Location of Well (Focage, Ser. T. R. M. or Survey Description) A Location of Well (Focage, Ser. T. R. M. or Survey Description) A Location of Well (Focage, Ser. T. R. M. or Survey Description) A Location of Well (Focage, Ser. T. R. M. Or Survey Description) A Location of Well (Focage, Ser. T. R. M. Or Survey Description) A Location of Well (Focage, Ser. T. R. M. Or Survey Description) A Location of Well (Focage, Ser. T. R. M. Or Survey Description) A Location of Well (Focage, Ser. T. R. M. Or Survey Description) A Location of the proposed porver Hore taskeen thore preation results in a sub		L AND GUSSMAN HEYCO, LLC			
Unit F, 1830 FNL & Apair FNL See 6: T188, R32E 11. County or Parish, State Lea, Now Messice 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Image: Subsequent Report Image: Subsequent Report<		ELL NM 88202-1936	36. Phone No. (<i>incl.</i> 575/623/6601	ude area code	
Unit 1, is to ML Speer ML Lee, New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Subsequent Report Acidize Decen Production (StartResume) Water Stud-Off Subsequent Report Chinge Plans Production (StartResume) Water Stud-Off Well Integrity Subsequent Report Chinge Plans Plag and Abandon Temporarily Abandon Water Stud-Off 13. Describe Proposed or Complete Operation (Iclearly stud all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposed or Complete Normally, give substrates locations and nessared and nessared and nessered and the vertical depts of all pertinent markers and zoes. Atland the Bend user which the work will be performed or provide the Bond No. on Tile will BLMBAL. Required substrates and zoes. Atland the Bend user which the work will be performed or provide the Bond No. The operator result of the dot one target problem of the involved operations. The operation result of the operation result of the dot one target problem of the involved operations. The operation result of the dot one target problem of the involved operations. The operation result of the result of the lide one target problem of the involved operations. The operation result of the lide one target problem of the involved operations. The operation result of the lide one target problem of the operatine ra	4. Location of Well (Footage	e, Sec., T., R., M., or Survey Description)			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Actidize Precare Trait Production (Start/Resume) Water Shur-Off Subsequent Report Casing Repair New Construction Tempornipk Abandon Water Shur-Off Subsequent Report Completed Openation (clearly state all performad or provide the Bond Neo. On file with 10.4000 (clearly state all performed or provide the Bond Neo. on file with 10.4000 (clearly state all performed or provide the Bond Neo. on file with 10.4000 (clearly state all performed or provide the Bond Neo. on file with 10.4000 (clearly state all performed or provide the Bond Neo. on file with 10.4000 (clearly state all performed or provide the Bond Neo. on file with 10.4000 (clearly state all performed or provide the Bond Neo. In file with 10.4000 (clearly state all performed or provide the Bond Neo. In file with 10.4000 (clearly state all performed or provide the Bond Neo. In file with 10.4000 (clearly state all performed or provide the Bond Neo. Infield on the vertual Aperian Bond Neo. Biole330 Attached is the proposed power line route going to the Pearsall 6 Fed #1. Average 30° span Privative Voltage 14.4/25KY Secondary voltage 240/480 Approximately 4700' of power line Signature Marce Correct Name (Privide) Travel (Ja 3) This SPACE FOR FEDERAL OR STATE OFFICE USE Approxing 12 Mather Aproval d this incide does not warman or certify that the phyleand th		0' FWL			
TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shat-Off Subsequent Report Change Plans Deepen Production (Start/Resume) Well Integrity Subsequent Report Change Plans Deepen Production (Start/Resume) Well Integrity Subsequent Report Change Plans Deepen Production (Start/Resume) Well Integrity 13. Describe Proposed or Completed Operation (Clarty state all pertitern dealits, including estimated starting due of any proposed work and approximate duation thereof Title Proposed or Completed Operation (Clarty state all pertitern dealits, including estimated starting due of any proposed work and approximate duation thereof Attach the Bord under visit the work will be performed or provide the Bord No. on file with BUMBIA. Reguied subscape completion of the morphole operations. The Proposed power Attach the Bord under visit the work will be performed or provide the Bord No. on file with BUMBIA. Reguied subscape completion in a nonpectano. The Proposed power Attach the Isone plans and the Inter over the Stall be filed only after all requirements, including reclamation, have been completed, and the openator has determined that the site is ready for final inspection.) BBLM Bond No. NB00520 Survey Bond NO. B004230 Attached is the proposed power line Totte Production Tech Na	12 CHEC	Y APPROPRIATE BOX(ES) TO	INDICATE NATI	IRE OF NOTICE R	
Image: Subsequent Report Acidize Decpen Production (Start/Resume) Water Shul-Off Subsequent Report Charge Plans Plug and Abandon Recomplete Well Integrity Subsequent Report Charge Plans Plug and Abandon Temporarily Abandon Temporarily Abandon Final Abandemment Notice Convert to Injection Plug Back Wew Construction Recomplete 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof Tifte proposal Time 14. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof Tifte proposal Time 15. Describe Proposed or Completed Operation. If the operation results is a multiple completion or recompletion in a new interval, a Form 3160 45144 With 103 days following completion of the involved operation. State is the Bord No. NB006520 16. Mond No. NDB00520 Survey Bond NO. B004230 Attached is the proposed power line route going to the Pearsall 6 Fed #1. Average 330' span Triale Primary voltage 14.4/275KV Secondary voltage 240/480 Approximately 4700' of power line Time Contract on this Is Keith Cannon with Nadel and Gussman HE					
Wotice of Intent Alter Casing Fincture Treat Reclamation Well Integrity Subsequent Report Ciaring Repair New Construction Recomplete Construction Final Abandonment Notice Colorer to Injection Plug and Abandon Tempornity Abandon Itempornity Abandon 13. Describe Proposed or Completed Operation (clearly sate all pertinent details, including estimated starting date of any proposed work and approximate duration thereof It the proposed for Completed Operation (clearly sate all pertinent details, including estimated starting date of any proposed work and approximate duration thereof 11. Describe Proposed or Completed Operation (clearly sate all pertinent details, including estimated starting date of any proposed work and approximate duration thereof It the proposed power 13. Describe Proposed or Completed Operation SI (Phe operation results in a multiple completion or recompletion in a new interval, a Form 31604 shall be filed once tasing base completed. Trial Abandommet Notices shall be filed only after all requirements, including reclamation, have been completed within 30 days following complete in the site is ready for final inspection.) BL Mood No. NMB06520 But Book No. NMB06520 Survery Bond NO. B004230 Attached is the proposed power line Contact on this is Keith Cannon with Nadel and Gussman HEYCO, LLC - 575-626-1936 Survery Bond NO. Treff 1/3 14. Interby certify that the foregoing is true and correct Name (Printed/Typed) <t< th=""><th></th><th>·</th><th>F T</th><th></th><th>urt/Resume) Water Shut-Off -</th></t<>		·	F T		urt/Resume) Water Shut-Off -
Subsequent Nepont □ Change Plans □ Plug and Atkandon □ Ime □ Final Abandonment Notic □ Convert to Injection □ Plug Back □ Water Disposel 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated stating date of any proposed work and approximate duration thereof 1 Ime 14. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated attring date of any proposed work and approximate duration thereof 1 Ime 15. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated attring date of any proposed work and approximate duration thereof 1 Ime 16. Or Completion of the involved operations, if the operation results in a multiple completion or neurophetion, all com states and once. 1 Ime 17. Describe Proposed power line route going to the Pearsall 6 Fed #1. New Pare 2004 PM ON. DB04230 Attached is the proposed power line route going to the Pearsall 6 Fed #1. New Pare 2004 PM ON. DB04230 Attached is the proposed power line Scendary voltage 14.4/25Kv Scendary voltage 240440 Scendary voltage 240440 Scendary voltage 240440 Scendary voltage 240440 Approximately 4700 of power line Date 08/30/2013 14. 1 hereby certify that the foregoing is true and correct Name (Printed/Typed) Taumor Link	✓ Notice of Intent		Fracture Treat	Reclamation	Well Integrity
Final Abandonment Notice □ Convert to Injection □ Plug Back □ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent datals, including estimated starting date of any proposed work and approximate duration thereof. If the proposed is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond user which work will be performed or provide the Bond No. on file with BLMBA. Required subsequent reports shall be filed once testing has been completed. Final Abandomment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BLM Bond No. NMB00520 Surety Bond NO. B004230 Attached is the proposed power line route going to the Pearsall 6 Fed #1. Average 330' span Primary voltage 14.4/25KV Secondary voltage 240/480 Approximately 4700' of power line Contact on this is Keith Cannon with Nadel and Gussman HEYCO, LLC - 575-626-1936 Surface Ok - J. 12/4/1/3 14. I hereby certify that the foregoing is true and correct Name (<i>PrintedTyped</i>) This SPACE FOR FEDERAL OR STATE OFFICE USE Approved by	Subsequent Report				
13. Describe Proposed or Completed Operation (clearly state all performed draits, including estimated starting date of any proposed work and approximate duration thereof. Attach the Bond under which the work will be performed or provide the Bond No. on file with BL/MBIA. Required subsequent reports shall be filed only after all requirements, including reclamation, have been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed. Just Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed. and the operator has determined that the site is ready for final inspection.) BLM Bond No. NMB00520 Surety Bond No. B0042300 Attached is the proposed power line route going to the Pearsall 6 Fed #1. Average 330' span Primary voltage 14.4/25Kv Secondary voltage 240/480 Approximately 4700' of power line Contact on this is Keith Cannon with Nadel and Guessman HEYCO, LLC - 575-626-1936 Surety Bond No. B004230 Attache Oregoing is true and correct Name (Printed/Typed) Taumy Primary Voltage 14.4/25Kv Secondary voltage 240/480 Approximately and Constant and Guessman HEYCO, LLC - 575-626-1936 Surety Bond No. B004230 Attache fore going is true and correct Name (Printed/Typed) Taumy Primary Voltage 14.4/25Kv Secondary voltage 240/480 Approximately and with the under the applicant box legal or equidate the to those rights in the subject Printed/Typed) Taumy Primary Voltage 14.02 Mathematical State Print Printed/Typed) Taumy Primary Voltag	Final Abandonment No	tion		, · ·	
Average 330' span Primary voltage 14.425Kv Secondary voltage 240480 Approximately 4700' of power line Contact on this is Keith Cannon with Nadel and Gussman HEYCO, LLC - 575-626-1936 Sufface OK-F-1749/13 14. Ihereby certify that the foregoing is true and correct Name (Printed/Typed) Tamor R. Link Title Production Tech Signature Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title B USC. Section 1001 and Title 43 USC. Section 122, make it a crime for any person knowingly and willfully to make to any department or agency of the Unite States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction. (Instructions on page 2) FOR D E CORD ONLY / OCD 12-17/13					
Primary voltage 14.4/25Kv Secondary voltage 240/480 Approximately 4700' of power line Contact on this is Keith Cannon with Nadel and Gussman HEYCO, LLC - 575-626-1936 Sofface OK-F-17/4/13 14. Thereby certify that the foregoing is true and correct Name (PrintedTyped) Tamor R Link Signature Approved by SIGNETEPHEN J. CAFFEY Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant to conduct operations thereon. Title 8 US.C. Section 1001 and Title 43 US.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unite States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction. (Instructions on page 2)	Attached is the prop	oosed power line route going to the l	Pearsall 6 Fed #1.		
Surface OK-F 12/4/13 14. Thereby certify that the foregoing is true and correct Name (Printed/Typed) Title Production Tech Name (Printed/Typed) Title Production Tech Signature Warner (Printed/Typed) Title Production Tech Signature OB/30/2013 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Onditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title FIELD MANAGER Date DEC 1 1 2013 Title BUSC. Section 1001 and Title 43 USC. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unite States any false, factitious or fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on page 2) Sec R E CORD ONLY / OCD 12-17/13	Primary voltage 14. Secondary voltage 2	40/480			
Name (Printed/Typed) Title Production Tech Signature Date 08/30/2013 THIS SPACE FOR FEDERAL OR STATE OFFICE USE This SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Image: Stephen J. CAFFEY Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title FIELD OFFICE Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unite States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction. Image: Dec of the Unite States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.			an HEYCO, LLC - '	375-626-1936	
Approved by /S/STEPHEN J. CAFFEY Title FIELD MANAGER Date DEC 1 1 2013 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title FIELD MANAGER Date DEC 1 1 2013 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unite States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction. Title 12/17/13	Name (Printed/Type	ed)	Title	Production Tech	
Approved by SATEPHEN J. CAFFEY Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unite States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.	Signature	my R. Lik	Date	0	8/30/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unite States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		THIS SPACE FOR	FEDERAL OR	STATE OFFICE	USE
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. ODERLSBAD FIELD OFFICE Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unite States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Image: Content of the Unite States any false, fictitions on page 2)				Title FIELD MANA	GER Date DEC 1 1 2013
(Instructions on page 2) FUR RECORD ONLY OCD 12/17/13	certify that the applicant hold	Is legal or equitable title to those rights		⁰ 範稱RLSBAD FIELI	OOFFICE
HAV RECORD UNLI / UCD 14/1/13	Title 18 U.S.C. Section 1001 a States any false, fictitious or t	nd Title 43 U.S.C. Section 1212, make it a fraudulent statements or representations	a crime for any person as to any matter within	knowingly and willfully tits jurisdiction.	to make to any department or agency of the Unit
	(Instructions on page 2)	FOR RECORD	ONLY /O	cD 12/17	1/13



Company Reference: Nadel and Gussman Heyco Well No. & Name: Pearsall 6 Federal #1

,

STANDARD STIPULATIONS FOR OVERHEAD ELECTRIC DISTRIBUTION LINES

A copy of the grant and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.

2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 <u>et seq</u>. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.

3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, <u>et seq</u>. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, <u>et seq</u>.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.

4. There will be no clearing or blading of the right-of-way unless otherwise agreed to in writing by the Authorized Officer.

5. Power lines shall be constructed and designed in accordance to standards outlined in "Suggested Practices for Avian Protection on Power lines: The State of the Art in 2006" Edison Electric Institute, APLIC, and the California Energy Commission 2006. The holder shall assume the burden and expense of proving that pole designs not shown in the above publication deter raptor perching, roosting, and nesting. Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all powerline structures placed on this right-of-way, should they be necessary to ensure the safety of large perching birds. Such modifications and/or additions shall be made by the holder without liability or expense to the United States.

Raptor deterrence will consist of but not limited to the following: triangle perch discouragers shall be placed on each side of the cross arms and a nonconductive perching deterrence shall be placed on all vertical poles that extend past the cross arms.

6. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

7. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.

8. Upon cancellation, relinquishment, or expiration of this grant, the holder shall comply with those abandonment procedures as prescribed by the Authorized Officer.

9. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this grant, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.

10. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

11. Special Stipulations:

- For reclamation remove poles, lines, transformer, etc. and dispose of properly.
- Fill in any holes with native soil.
- Timing Limitation Stipulation/Condition of Approval for Lesser Prairie-Chicken: Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th

annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.

,