<u>vistrict I</u> 625 N. French Dr., Ho vistrict II	bbs, NM 88	HOBBS O	CD S	State of Nev			.00			Form C-Revised August 1, 2		
<u>Pistrict II</u> 11 S. First St., Artesia, Pistrict III		S = - 1	2013		Natural Resoution Division	urc		t one cop	y to app	ropriate District Of		
000 Rio Brazos Rd., A		r 'r					AMENDED REPO	ìRТ				
<u>District IV</u> 220 S. St. Francis Dr.,	Santa Fe, N	IM 8750 RECEIV	IED (	Santa Fe, N								
I Operator name a	<u>. ке</u>	QUEST FO	RALL	<u>OWABLE</u>	AND AUTH	OI	RIZATION 2 OGRID Nu		RANS	PORT .		
ConocoPhillips Company					217817							
P.O. Box 51810 Midland, TX 79	710				,		<sup>3</sup> Reason for ND	Filing Co	de/ Effec	tive Date		
<sup>4</sup> API Number					<sup>6</sup> Pool 6 44500							
30 - 025-41009 MALJAMAR; YESO WE <sup>7</sup> Property Code <sup>8</sup> Property Name									ov ell Number			
38653		RUBY FEDE						13				
II. 10 Surface Ul or lot no.   Secti	Location Town		Lot Idn	Feet from the	North/South Li	ine	Feet from the	East/W	est line	County		
17	17S	32E	1	1650	SOUTH		2235	EAST		LEA		
11 Bottom				72	N 41/61 41 11	—т	m c	E	14-15			
JL or lot no. Section Town		.   "			the North/South line				est line	County		
17 17S Lse Code 13 Producing Meth			nnection	1648 <sup>15</sup> C-129 Per	SOUTH mit Number		1601 C-129 Effective	Effective Date		LEA  17 C-129 Expiration Date		
F P	Code	Dat	te									
III. Oil and C	Gas Trar	sporters		19 m					-	20 0 0 0 111		
<sup>18</sup> Transporter OGRID			<sup>19</sup> Transpo and A					<sup>20</sup> O/G/W				
005108	SENTINEL TRANSPORTATION 4001 E 42ND ST. STE. 307								o			
	A, TX 79762							T.				
FRONTIER FIELD SERVICES LLC 4200 EAST SKELLY DRIVE SUITE 700									G	G		
	ST SKELLY , OK 74135											
									44.5		10,2	
											1 (5e/e) 5 (6.9)	
											27-	
							,					
IV. Well Con	noletion	Data										
21 Spud Date 22		Ready Date		<sup>23</sup> TD	<sup>24</sup> PBTD		25 Perfora	l l		<sup>26</sup> DHC, MC		
07/01/2013 07/06/20 <sup>27</sup> Hole Size					<sup>29</sup> Depth Set			30 Sacks Cement		les Comont		
12 1/4		28 Casing & Tubing Size 8 5/8			817	÷1	500					
12 1/4		0 3/0										
7 7/8		5 1/2			6949	1300						
		2 7/8			6655			NA				
		·										
V. Well Test  31 Date New Oil		D.P. D.	33 m	· · · · · · · · · · · · · · · · · · ·	34 m v		ı. 35 m	u		<sup>36</sup> Csg. Pressure		
08/19/2013	32 Gas Delivery Date		33 Test Date 08/28/2013		34 Test Lengt 24 HR		th 35 Tbg. Press		ure	e Csg. Pressure		
37 Choke Size		<sup>38</sup> Oil		Water	40 Gas					41 Test Method		
	114 BB	114 BBLS 3		BLS	289 MCF	1				P		
I hereby certify the							OIL CONSER	VATION	DIVISIO	N		
been complied with complete to the best				is irue and								
Signature: OMOW CHOW					Approved							
Printed name:					Title: Petroleum Engineer							
Ashley Bergen Title:					Approval Date: DEC 12 2013							
Staff Regulatory Technician E-mail Address:							טבו. (	Z 711	13			
ashley.bergen@cop.com												
Date: 08/05/2013 Phone: (432)688-6938												

NSL-6978