

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
DEC 17 2013

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-10543
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 307841
7. Lease Name or Unit Agreement Name Skelly Penrose B Unit
8. Well Number 005
9. OGRID Number 012444
10. Pool name or Wildcat Langlie Mattix (37240)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ **INT**
2. Name of Operator
Providence Energy Services, Inc. dba Kelton Operating
3. Address of Operator
PO Box 928, Andrews, TX 79714-0928

4. Well Location
Unit Letter **F** : **1980** feet from the **North** line and **2310** feet from the **West** line
Section **32** Township **22-S** Range **37-E** NMPM County **Lea**

12. Check one:
☐ Approved for Plugging of well bore only.
☐ Liability under bond is retained pending receipt of C-103 (Specifically for Subsequent Report of Well Plugging) which may be found at OCD web page under forms/
☐ www.emnrd.state.nm.us/oed

Indicate Nature of Notice, Report or Other Data

SUBSEQUENT REPORT OF:

☐ REMEDIAL WORK ☐ ALTERING CASING ☐
☐ COMMENCE DRILLING OPNS. ☐ P AND A ☒
☐ CASING/CEMENT JOB ☐
☐ OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/27/13 MIRU plugging equipment. 12/02/13 dug out cellar. ND wellhead. NU BOP. RIH w/ tbg and tagged plug @ 3550'. Circulated well w/ 50 bbls mud laden fluid. Spotted 25 sx cement @ 3550-3350. POH to 2601'. Spotted 125 sx cement @ 2601-1400'. POH w/ tbg. 12/03/13 Tagged plug @ 1381'. POH w/ tbg. Set packer and tested casing to 500 psi. Held. Perf'd csg @ 1350'. Set packer and pressured up on csg to 500 psi. RIH w/ tbg and spotted 25 sx cement @ 1381-1250 (per Mark Whitaker w/ OCD). POH w/ tbg. Perf'd csg @ 370'. Set packer @ 30' and Sqz'd 100 sx cement to surface. rigged down move off. 12/04/13 Moved in backhoe and welder. Dug out cellar. Cut off wellhead. Welded on Above Ground Dry Hole Marker. Backfilled cellar. Removed deadmen. Cleaned location and Moved off.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. Dale Kelton TITLE President DATE 12-10-2013

Type or print name C. DALE KELTON E-mail address: providenceenergy@supconlink.net PHONE: 432-661-1364
For State Use Only

APPROVED BY: Mark Whitaker TITLE Compliance Officer DATE 12-18-2013

Conditions of Approval (if any):

DEC 18 2013