

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBBS OGD OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

DEC 17 2013

WELL API NO. 30-025-10546
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No. 307841
7. Lease Name or Unit Agreement Name SKELLY PENROSE B UNIT
8. Well Number 003
9. OGRID Number 01244
10. Pool name or Wildcat LANGLIE MATTIX (37240)

SUNDRY NOTICES RECEIVED REPORTS ON WELLS
(1) Type of Well: Oil Well [] Gas Well [X] Other []
(2) Name of Operator PROVIDENCE ENERGY SERVICES, INC. dba KELTON OPERATING
(3) Address of Operator P.O. BOX 928, ANDREWS, TEXAS, 79714-0928

4. Well Location
Unit Letter D : 660 feet from the NORTH line and 990 feet from the WEST line
Section 32 Township 22S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check - Approved for Plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Specifically for Subsequent Report of Well Plugging) which may be found at OCD web page under forms! www.emnrd.state.nm.us/oecd

Indicate Nature of Notice, Report or Other Data

SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A [X]
CASING/CEMENT JOB []
OTHER: []

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/21/13 MIRU plugging equipment. Dug out cellar. ND wellhead. NU BOP. RIH w/ tbg and tagged CIBP @ 3541'.
11/22/13 Circulated hole w/ mud laden fluid. Tested csg @ 500 psi and held. Spotted 25 sx cement @ 3541-3341. POH to 2600'. Spotted 125 sx cement @ 2600-1400. POH w/ tbg. 11/26/13 Tagged plug @ 1389'. Perf'd csg @ 1350'. Set packer @ 60'. Pressured up on csg to 700 psi. Spotted 25 sx cement @ 1389-1200 (per Mark Whitaker w/ OCD). WOC. 11/27/13 Tagged plug @ 1169'. Perf'd csg. @ 360'. Set packer @ 30'. Sqz'd 95 sx cement and circulated to surface. Rugged down and moved off. 12/04/13 Moved in backhoe and welder. Dug out cellar. cut off wellhead. Welded on Above Ground Dry Hole Marker. Backfilled cellar. Removed deadmen. cleaned location and move off.

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE President DATE 12-10-2013

Type or print name C DALE KELTON E-mail address: providenceenergy@subdenlink.net PHONE: 432-661-1364

APPROVED BY: [Signature] TITLE Compliance Officer DATE 12-18-2013

Conditions of Approval (if any):

DEC 18 2013

RM