

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

HOBBBS OCD
 MAY 30 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-37299
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Vacuum
8. Well Number 275
9. OGRID Number 164070
10. Pool name or Wildcat Vacuum; Bone Springs, South
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3887' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Paladin Energy Corp.

3. Address of Operator
10290 Monroe Drive, Suite 301, Dallas, Texas 75229

4. Well Location
 Unit Letter H : 1700 feet from the North line and 760 feet from the East line
 Section 27 Township 18-S Range 35-E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL

OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER: Plug Back, Re-completion

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

R/U Pilling unit. R/D wellhead R/U BOP's. GIH and set CIBP at 11,650', set 35' cement on top. GBIH with e-line and perforate Bone Springs formation at 8,883'-9,000', 9,100'-9,180'. Acidize with 5,000 gallons 15% HCL. Swab tested perforations. 100% water, not commercial. Shut-in well. Will submit C-101 to perforate Delaware Sand.

Spud Date: 5/14/2013

Rig Release Date: 5/24/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Plaisance TITLE Manager, Corporate Support DATE 5/28/2013

Type or print name David Plaisance E-mail address: dplaisance@paladinenergy.com Telephone No. 214-654-0132
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE DEC 18 2013
 Conditions of Approval (if any):

PA Vacuum Devonian South

DEC 18 2013

[Signature]