

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

RECEIVED JUL 12 2013
 CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-025-37299

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
 Paladin Energy Corp.

3. Address of Operator
 10290 Monroe Drive, Suite 301, Dallas, Texas 75229

4. Well Location
 Unit Letter H : 1700 feet from the North line and 760 feet from the East line
 Section 27 Township 18-S Range 35-E NMPM Lea County

7. Lease Name or Unit Agreement Name
 South Vacuum

8. Well Number 275

9. OGRID Number
 164070

10. Pool name or Wildcat
 Vacuum Delaware, South 98026

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3887' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Plug Back, Re-completion <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

R/U Pilling unit. R/D wellhead R/U BOP's. GIH and set CIBP at 8,700', set 35' cement on top. GBIH with e-line and perforate Delaware formation from 6,910'-7,000'. Acidize with 3,000 gallons 5% HCL & HF. Swab tested perforations. 16 BOPD, 310 BWPD, 0 MCFPD

Spud Date: 6/14/2013 Rig Release Date: 7/1/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Plaisance TITLE Manager, Corporate Support DATE 7/10/2013

Type or print name David Plaisance E-mail address: dplaisance@paladinenergy.com Telephone No. 214-654-0132
For State Use Only Petroleum Engineer

APPROVED BY: [Signature] TITLE _____ DATE DEC 18 2013
 Conditions of Approval (if any): PA Vacuum Bone Spring South

DEC 18 2013