

14-177

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMLC066126

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

HOBBS OCD

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well [X] Oil Well [] Gas Well [] Other

DEC 17 2013

8. Well Name and No. LYNCH 25 FEDERAL 2 H

2. Name of Operator CIMAREX ENERGY COMPANY Contact: ARICKA EASTERLING E-Mail: aeasterling@cimarex.com

RECEIVED

9. API Well No. 30-025-41090

3a. Address 202 S. CHEYENNE AVE, SUITE 1000 TULSA, OK 74103

3b. Phone No. (include area code) Ph: 918-560-7060

10. Field and Pool, or Exploratory WILDCAT BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T20S R34E 660FSL 150FEL

11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production (Start/Resume), Water Shut-Off, etc.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Cimarex Energy Inc. respectfully requests approval to change the rig layout as indicated on the attached diagram.

Cimarex is proposing a 380' X 320' drilling pad in order to accommodate the rig requirements.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #227280 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY, sent to the Hobbs Committed to AFMSS for processing by JOHNNY DICKERSON on 11/20/2013 () Name (Printed/Typed) ARICKA EASTERLING Title REGULATORY ANALYST Signature (Electronic Submission) Date 11/19/2013

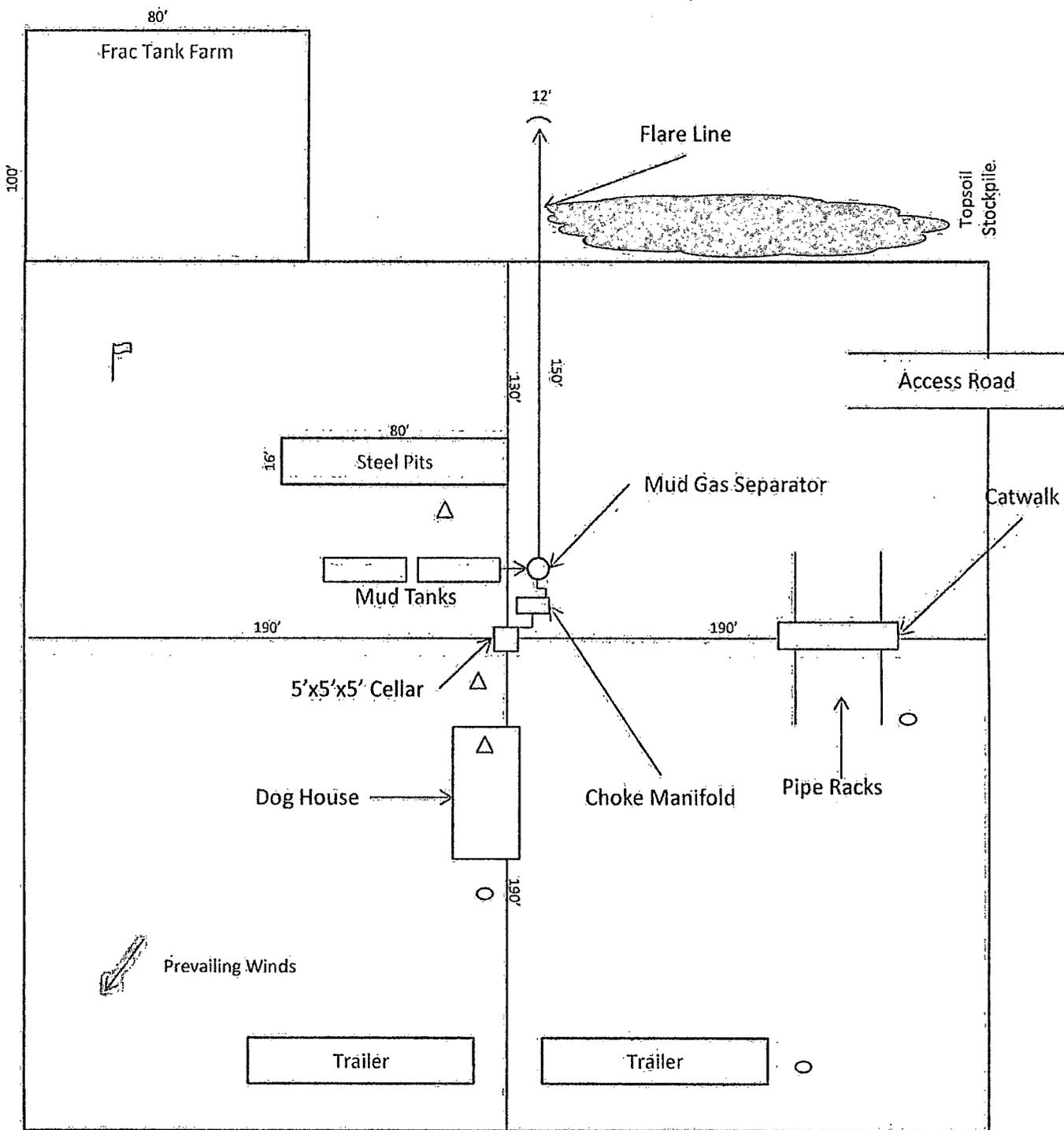
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By [Signature] Title FIELD MANAGER Date Office CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** FOR RECORD ONLY /OCD 12-18-13

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-  Wind Direction Indicators (wind sock or streamers)
-  H2S Monitors (alarms at bell nipple and shale shaker)
-  Briefing Areas
-  Briefing Areas

Exhibit D – Rig Diagram
Lynch 25 Federal 2
 Cimarex Energy Co. of Colorado
 25-20S-34E
 SHL 660 FSL & 150 FWL
 BHL 660 FSL & 330 FWL
 Lea County, NM



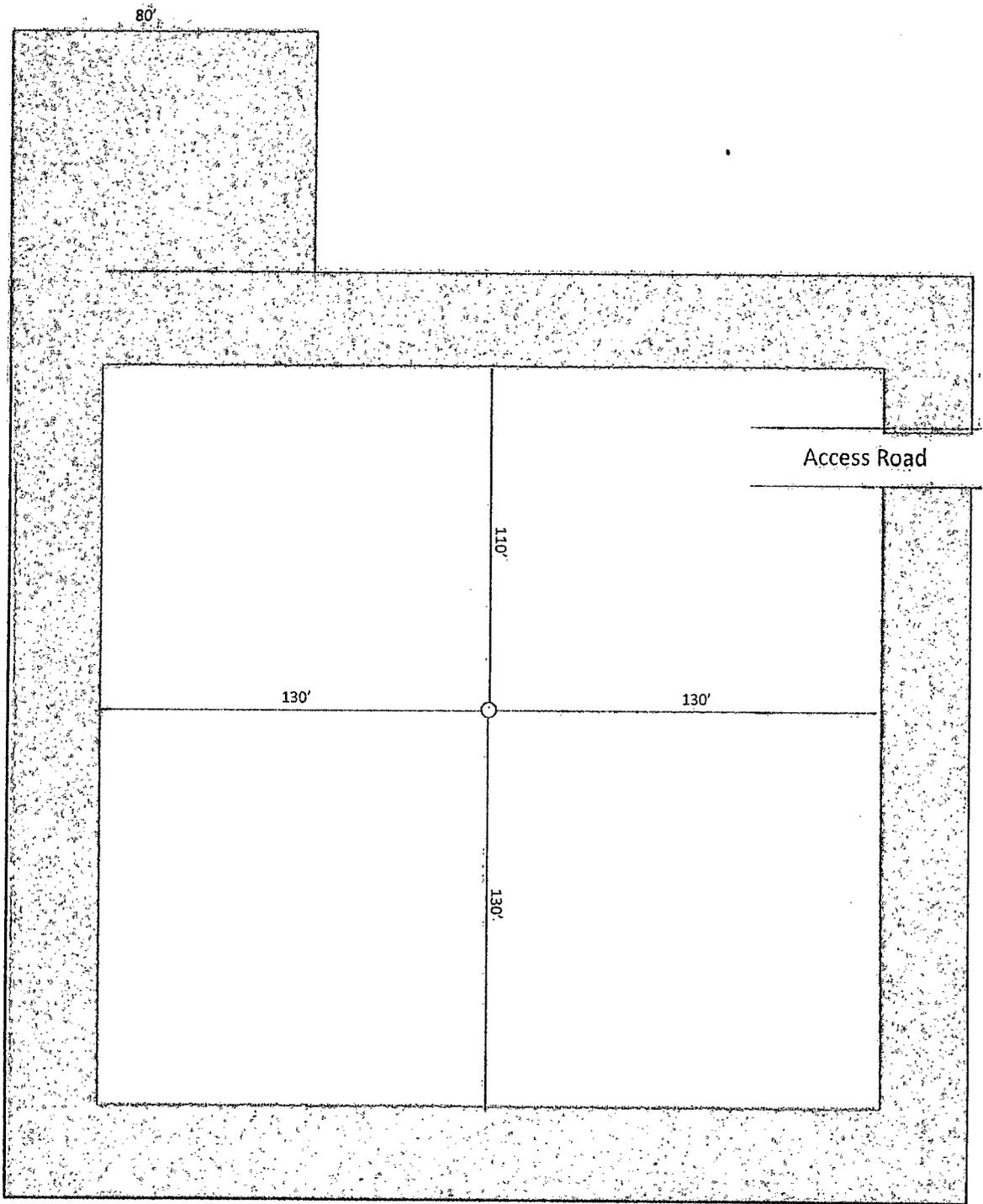


Exhibit D-1
 Production Facilities Layout Diagram
 Lynch 25 Federal 2
 Cimarex Energy Co. of Colorado
 25-20S-34E
 SHL 660 FSL & 150 FEL
 BHL 660 FSL & 330 FWL
 Lea County, NM

