

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OGD

DEC 17 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-26197
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-934
7. Lease Name or Unit Agreement Name New Mexico AB State
8. Well Number 6
9. OGRID Number 143199
10. Pool name or Wildcat Langlie Mattix: 7R-Qn-Gb (Gas)

SUNDRY NOTICES/REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
EnerVest Operating, LLC

3. Address of Operator
1001 Fannin Street, Suite 800 Houston TX 77002

4. Well Location
Unit Letter I : 1980 feet from the South line and 660 feet from the East line
Section 16 Township 24S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3260' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Temporary Abandonment ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 12/11/2013 an MIT was performed. EnerVest Operating, L.L.C. is requesting approval to extend TA status for up to 1 yr in which time it will be determined to either P&A the well or attempt to return to production.

MIT Chart Attached.

This Approval of Temporary
Abandonment Expires 6-11-2014

Spud Date: 03/25/1979

Rig Release Date: 04/02/1979

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bart Treviño TITLE Regulatory Analyst DATE 12/16/2013

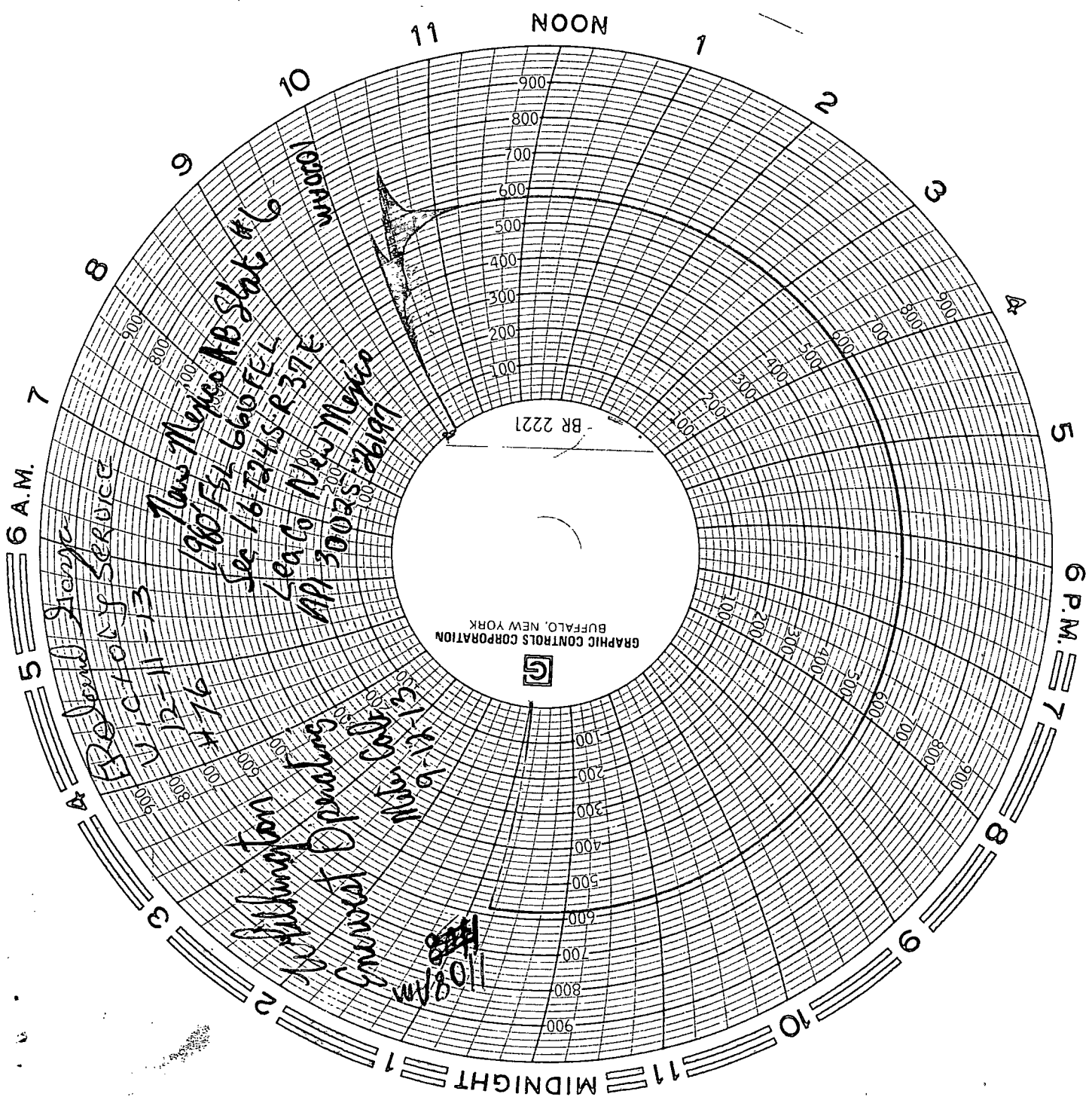
Type or print name Bart Treviño E-mail address: btrevino@enervest.net PHONE: 713-495-5355

For State Use Only

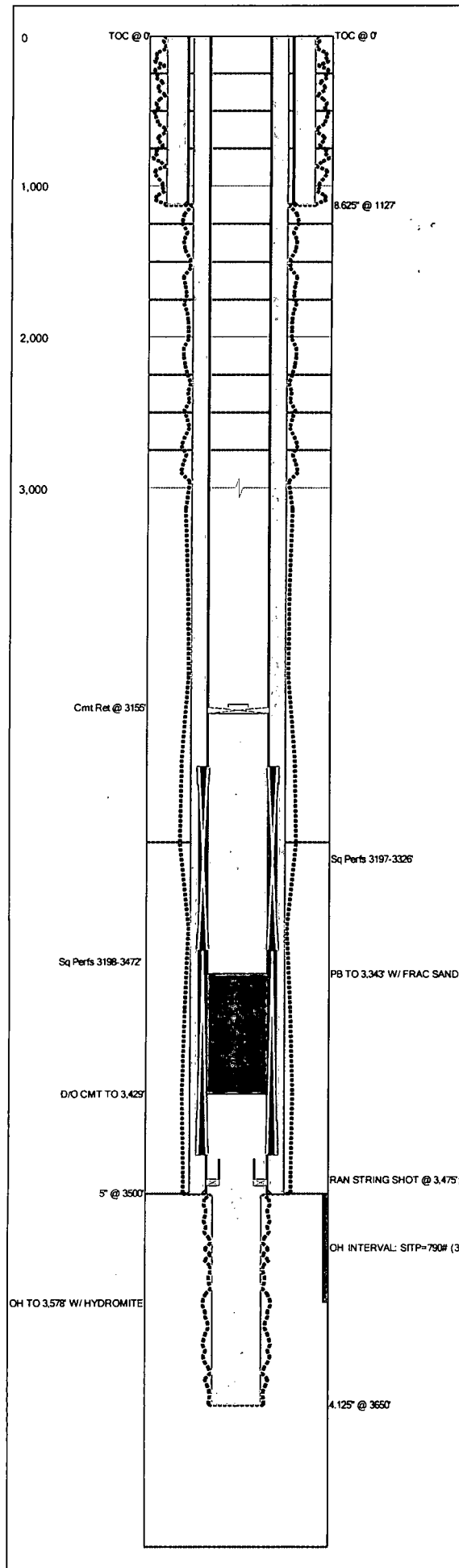
APPROVED BY: Mark Whitaker TITLE Compliance Officer DATE 12/19/2013

Conditions of Approval (if any):

DEC 19 2013



Last Updated: 11/13/2013 07:31 AM



Field Name		Lease Name		Well No.	
Jal		NEW MEXICO AB STATE		006	
County, State				API No.	
Lea, New Mexico				30025261970000	
Version	Version Tag				
0	TA'D				
G.L. (ft)	K.B. (ft)	Sec.	Township/Block	Range/Survey	
3,260.0	3,272.0	16	24S	37E	
Operator		Well Status	Latitude	Longitude	
EnerVest Operating, LLC		TA'D			
Footage Call					
1980' FSL & 660' FEL From Section					
PropNum			Spud Date	Comp. Date	
45154.002			3/25/1979	5/22/1979	
Additional Information					
STATE OIL & GAS LEASE NO. B-934					
OGRID NO. 143199					
POOL NAME: LANGLEIE MATTIX 7R-QN-GB (GAS)					
Prepared By		Updated By		Last Updated	
Tyler Hansen		Tyler Hansen		11/13/2013 7:31 AM	

Hole Summary

Date	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
3/26/1979	12.250	0	1,127	SURFACE HOLE
4/1/1979	7.875	1,127	3,500	PRODUCTION HOLE
5/5/1979	4.125	3,500	3,650	OPEN HOLE

Tubular Summary

Date	Description	O.D. (in)	Wt (lb/ft)	Grade	Top (MD ft)	Bottom (MD ft)
3/26/1979	Surface Casing	8.625	24.00	K-55	0	1,127
4/1/1979	Production Casing	5.000	15.00	J-55	0	1,607
4/1/1979	Production Casing	5.000	15.00	N-80	1,607	3,500
5/22/1979	Tubing	2.875			3,475	3,490

Casing Cement Summary

Date	No. Sx	Csg. O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
3/26/1979	750	8.625	0	1,127	CIRC
4/1/1979	680	5.000	0	3,500	

Tools/Problems Summary

Date	Tool Type	O.D. (in)	I.D. (in)	Top (MD ft)	Bottom (MD ft)
10/12/2001	Cmt Ret	5.000	0.000	3,155	0
3/15/2001	Junk	5.000	0.000	3,343	3,429
5/22/1979	Pkr	5.000	2.875	3,490	0

Cement Plug Summary

Date	No. Sx	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
10/12/2001	800	5.000	3,155	3,343	
3/10/2001		5.000	3,429	3,500	D/O CMT TO 3,429'
3/10/2001		4.125	3,500	3,578	
5/15/1979		4.125	3,578	3,650	PB OH TO 3,578' W/ HYDROMITE

Perforation Summary

C	Date	Perf. Status	Formation	OA Top (MD ft)	OA Bottom (MD ft)	Shots
	3/15/2001	Squeezed	QUEEN/PENROS E	3,197	3,326	23
	4/12/1979	Squeezed	QUEEN/PENROS E	3,198	3,472	73

Last Updated: 11/13/2013 07:31 AM

Field Name		Lease Name		Well No.	County, State		API No.	
Jal		NEW MEXICO AB STATE		006	Lea, New Mexico		30025261970000	
Version	Version Tag				Spud Date	Comp. Date	G.L. (ft)	K.B. (ft)
	0 TA'D				3/25/1979	5/22/1979	3,260.0	3,272.0
Sec.	Township/Block		Range/Survey	Footage Call				
16	24S		37E	1980' FSL & 660' FEL From Section				
Operator			Well Status		Latitude		Longitude	PropNum
EnerVest Operating, LLC			TA'D					45154.002
Last Updated			Prepared By			Updated By		
11/13/2013 7:31 AM			Tyler Hansen			Tyler Hansen		
Additional Information								
STATE OIL & GAS LEASE NO. B-934								
OGRID NO. 143199								
POOL NAME: LANGLEIE MATTIX 7R-QN-GB (GAS)								

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3/26/1979	12.250	0	1,127	SURFACE HOLE
4/1/1979	7.875	1,127	3,500	PRODUCTION HOLE
5/5/1979	4.125	3,500	3,650	OPEN HOLE

Tubular Summary

Date	Description	No. Jts	O.D. (in)	Wt (lb/ft)	Grade	Top (MD ft)	Bottom (MD ft)	Comments
3/26/1979	Surface Casing		8.625	24.00	K-55	0	1,127	
4/1/1979	Production Casing		5.000	15.00	J-55	0	1,607	
4/1/1979	Production Casing		5.000	15.00	N-80	1,607	3,500	
5/22/1979	Tubing		2.875			3,475	3,490	RAN STRING SHOT @ 3,475'; DNR

Casing Cement Summary

Date	No. Sx	Yield (cuft/sk)	Vol. (cuft)	Csg. O.D. (in)	Top (MD ft)	Bottom (MD ft)	Description	Comments
3/26/1979	750	1.00	750	8.625	0	1,127	SURFACE CMT	CIRC
4/1/1979	680	1.00	680	5.000	0	3,500	PRODUCTION CMT	

Tools/Problems Summary

Date	Tool Type	O.D. (in)	I.D. (in)	Top (MD ft)	Bottom (MD ft)	Description	Comments
10/12/2001	Cement Retainer	5.000	0.000	3,155	0		
3/15/2001	Junk	5.000	0.000	3,343	3,429	FRAC SAND	PB TO 3,343' W/ FRAC SAND
5/22/1979	Packer	5.000	2.875	3,490	0	5" LOK-SET PKR	RAN STRING SHOT @ 3,475'; DNR PKR

Cement Plug Summary

Date	No. Sx	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
10/12/2001	800	5.000	3,155	3,343	
3/10/2001		5.000	3,429	3,500	D/O CMT TO 3,429'
3/10/2001		4.125	3,500	3,578	
5/15/1979		4.125	3,578	3,650	PB OH TO 3,578' W/ HYDROMITE

Perforation Summary

C	Date	Perf. Status	Formation		Comments		
4/12/1979	Squeezed		QUEEN/PENROSE		SQ'Z'D W/ 1375 SX (3,198'-3,578'); CICR @ 3,156'		
Top (MD ft)		Bottom (MD ft)		SPF	Shots	Phasing (deg)	Interval Comments
3,198		3,472			73		A/7,560 GAL; SFF/33,600 + 56,280
C	Date	Perf. Status	Formation		Comments		
3/15/2001	Squeezed		QUEEN/PENROSE		SQ'Z'D W/ 800 SX; CICR @ 3,155'		
Top (MD ft)		Bottom (MD ft)		SPF	Shots	Phasing (deg)	Interval Comments
3,197		3,326			23		A/9,300 GAL

Behind Pipe Summary

C	Formation Name	Top (MD ft)	Bottom (MD ft)	Net Pay (ft)	Drain. Area (acre)	Res. Press. (psi)	Water Sat. (%)	Eff. Por. (%)	EUR Oil (MBO)	EUR Gas (MMCF)	Comments
GRAYBURG		3,500	3,578	0	0	0	0.0%	0.0%	0	0	OH INTERVAL: SITP=790

Well History Summary

Date	Comments
3/25/1979	DRILLED 12-1/4" TO 1,127'. SET 8-5/8" CSG @ 1,127'. CMT'D W/ 750 SX. CIRC 60 SX. DRILLED 7-7/8" HOLE TO 3,500'. SET 5" CSG @ 3,500'. CMT'D W/ 680 SX. D/O CMT TO 3,495'. PERF'D 3,198'-3,472' W/ 73 SHOTS. A/7,560 GAL. SFF/33,600 + 56,820 (3,198'-3,472'). WELL DN FLOW.
5/5/1979	DO CSG SHOE. DRILLED 4-1/8" FROM 3,500'-3,650'. A/4,000 GAL. F/361 MCFPD + 240 BWPD. PB OH TO 3,578' W/ HYDROMITE. SET LOK-SET PKR @ 3,490'. OH (3,500'-3,578') ON PRODUCTION.
5/27/1979	F/300 MCFPD + 20 BOPD + 151 BWPD FROM OH (3,500'-3,578').
3/2/1984	SITP = 880#; SIBHP = 970# (OH 3,500'-3,578').
7/31/1984	SWB'D 8.5 HRS (OH 3,500'-3,578'). REC'D 6 BO + 100 BW. IFL @ 1,000'; FFL @ 1,800'.
3/5/2001	SITP = 790#. BLEW DN TBG & CSG. 5" LOK-SET PKR STUCK. RAN STRING SHOT @ 3,475'. DNR PKR. SET CIRC @ 3,156'. SQZ'D 1,375 SX (3,198'-3,578'). D/O CMT TO 3,429'. RE-PERF'D 3,197'-3,326' W/ 23 SHOTS. PB TO 3,343' W/ FRAC SAND. A/ 9,300 GAL (3,197'-3,326'). PUT ON PUMP W/ 2-3/8" TBG @ 3,332'.