

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87411
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-26947
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ETZ
8. Well Number 3
9. OGRID Number 143199
10. Pool name or Wildcat Jalmat: Tan- Jalmat: Tan-Yates-7Rvrs (Oil)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3165' GL

SUNDRENDICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator EnerVest Operating, LLC	
3. Address of Operator 1001 Fannin Street, Suite 800 Houston TX 77002	
4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>North</u> line and <u>942</u> feet from the <u>West</u> line Section <u>07</u> Township <u>25S</u> Range <u>37E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3165' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Temporary Abandonment ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 12/11/2013 an MIT was performed. EnerVest Operating, L.L.C. is requesting approval to extend TA status for up to 6 month in which time it will be determined to either P&A the well or attempt to return to production.

MIT Chart Attached.

This Approval of Temporary
Abandonment Expires 6-11-2014

Spud Date:

08/09/1980

Rig Release Date:

08/19/1980

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Analyst DATE 12/16/2013

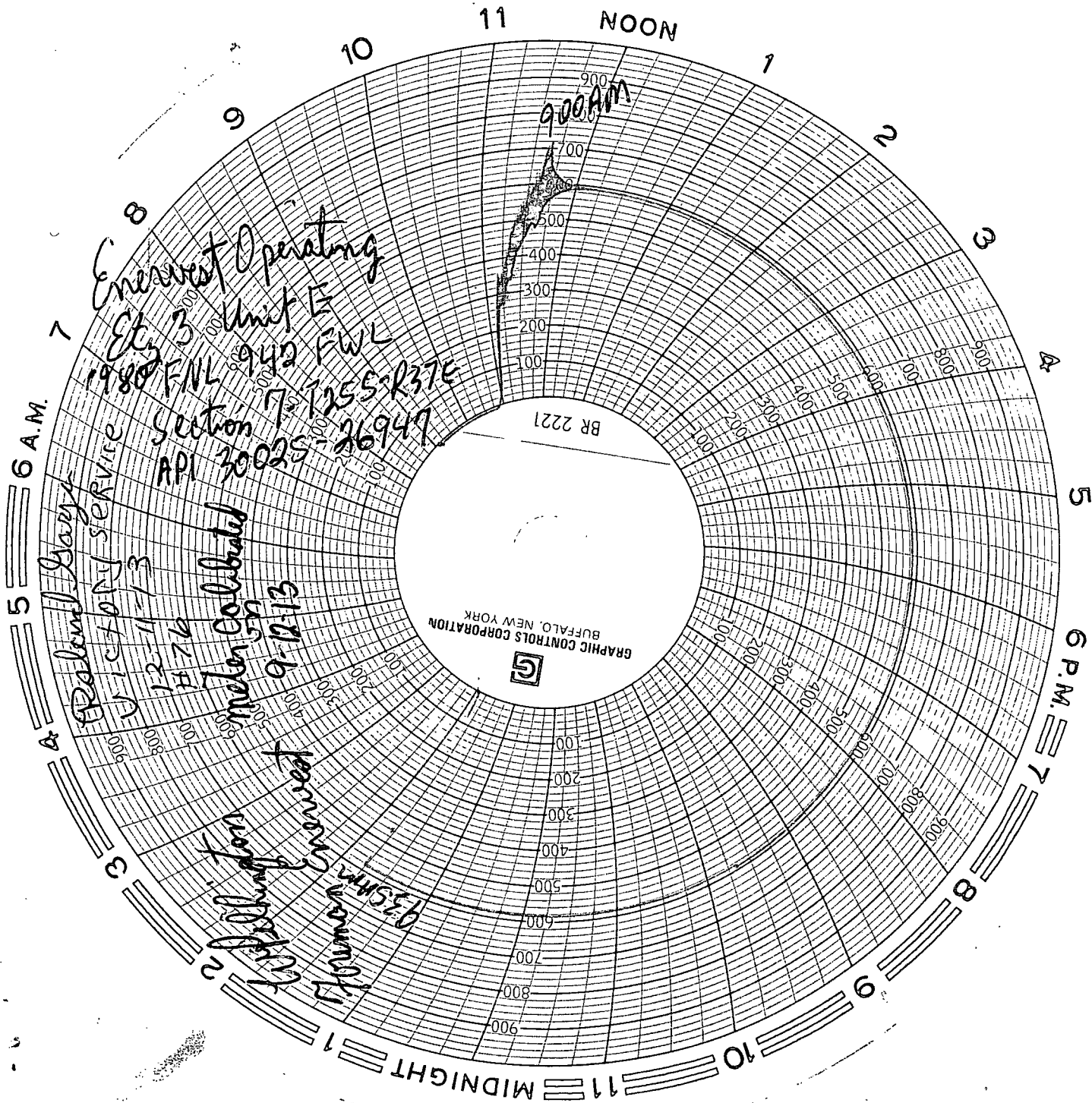
Type or print name Bart Treviño E-mail address: btrevino@enervest.net PHONE: 713-495-5355

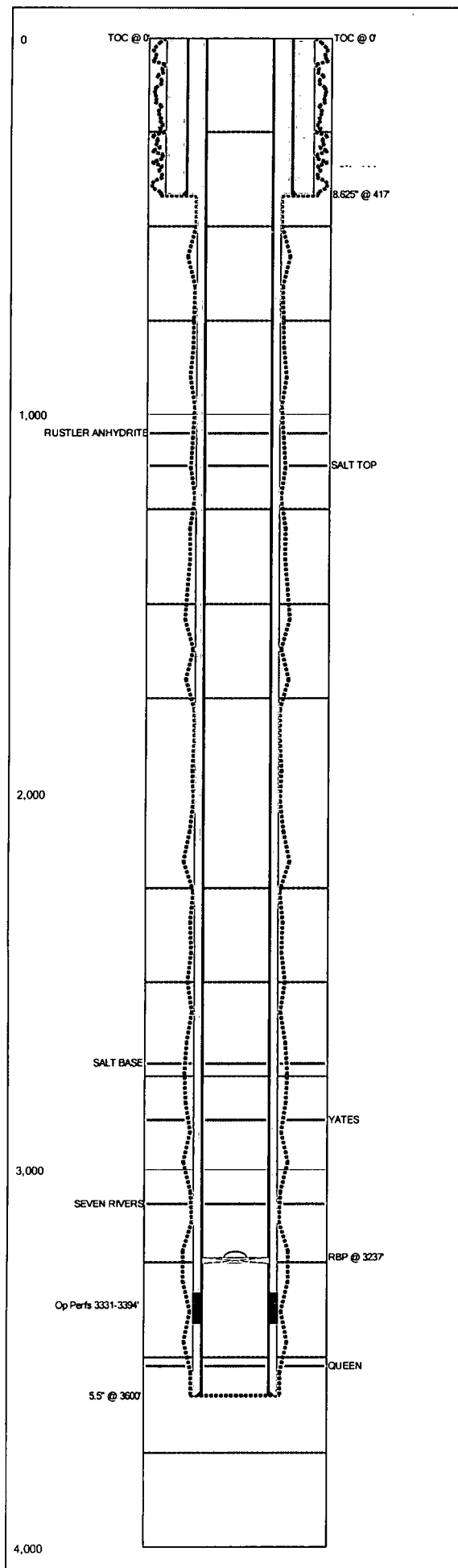
For State Use Only

APPROVED BY: [Signature] TITLE Compliance Officer DATE 12/19/2013

Conditions of Approval (if any):

DEC 19 2013





Last Updated: 11/12/2013 10:56 AM

Field Name		Lease Name		Well No.
Jal		ETZ		003
County, State			API No.	
Lea, New Mexico			30025269470000	
Version	Version Tag			
0 TA'D				
G.L. (ft)	K.B. (ft)	Sec.	Township/Block	Range/Survey
3,165.0	3,176.0	7	25S	37E
Operator		Well Status	Latitude	Longitude
EnerVest Operating, LLC		TA'D		
Footage Call				
1980' FNL & 942' FWL From Section				
PropNum			Spud Date	Comp. Date
45120.003			8/9/1980	8/26/1980
Additional Information				
Prepared By		Updated By	Last Updated	
Tyler Hansen		Tyler Hansen	11/12/2013 10:56 AM	

Hole Summary

Date	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
8/10/1980	12.250	0	419	SURFACE HOLE
8/18/1980	7.000	419	3,600	PRODUCTION HOLE

Tubular Summary

Date	Description	O.D. (in)	Wt (lb/ft)	Grade	Top (MD ft)	Bottom (MD ft)
8/10/1980	Surface Casing	8.625			0	417
8/18/1980	Production Casing	5.500	17.00		0	3,600

Casing Cement Summary

Date	No. Sx	Csg. O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
8/10/1980	300	8.625	0	417	85 SX CIRC
8/18/1980	350	5.500	0	417	140 SX CIRC
8/18/1980	250	5.500	417	3,600	

Tools/Problems Summary

Date	Tool Type	O.D. (in)	I.D. (in)	Top (MD ft)	Bottom (MD ft)
8/9/2002	RBP	5.500	0.000	3,237	0

Perforation Summary

C	Date	Perf. Status	Formation	OA Top (MD ft)	OA Bottom (MD ft)	Shots
	8/21/1980	Open	SEVEN RIVERS	3,331	3,394	12

Formation Tops Summary

Formation	Top (MD ft)	Comments
RUSTLER ANHYDRITE	1,050	
SALT TOP	1,135	
SALT BASE	2,715	
YATES	2,867	
SEVEN RIVERS	3,092	
QUEEN	3,523	

Last Updated: 11/12/2013 10:56 AM

Field Name		Lease Name		Well No.	County, State		API No.	
Jal		ETZ		003	Lea, New Mexico		30025269470000	
Version	Version Tag				Spud Date	Comp. Date	G.L. (ft)	K.B. (ft)
	0 TA'D				8/9/1980	8/26/1980	3,165.0	3,176.0
Sec.	Township/Block		Range/Survey		Footage Call			
7	25S		37E		1980' FNL & 942' FWL From Section			
Operator			Well Status		Latitude		Longitude	PropNum
EnerVest Operating, LLC			TA'D					45120.003
Last Updated		Prepared By			Updated By			
11/12/2013 10:56 AM		Tyler Hansen			Tyler Hansen			
Additional Information								

Hole Summary

Date	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
8/10/1980	12.250	0	419	SURFACE HOLE
8/18/1980	7.000	419	3,600	PRODUCTION HOLE

Tubular Summary

Date	Description	No. Jts	O.D. (in)	Wt (lb/ft)	Grade	Top (MD ft)	Bottom (MD ft)	Comments
8/10/1980	Surface Casing	10	8.625			0	417	
8/18/1980	Production Casing	97	5.500	17.00		0	3,600	

Casing Cement Summary

Date	No. Sx	Yield (cuft/sk)	Vol. (cuft)	Csg. O.D. (in)	Top (MD ft)	Bottom (MD ft)	Description	Comments
8/10/1980	300	1.00	300	8.625	0	417	CLASS C 85 SX CIRC	
8/18/1980	350	1.00	350	5.500	0	417	CLASS H 140 SX CIRC	
8/18/1980	250	1.00	250	5.500	417	3,600	CLASS C	

Tools/Problems Summary

Date	Tool Type	O.D. (in)	I.D. (in)	Top (MD ft)	Bottom (MD ft)	Description	Comments
8/9/2002	Retrievable Bridge Plug	5.500	0.000	3,237	0	BAKER MODEL C RBP	

Perforation Summary

C	Date	Perf. Status	Formation	Comments				
	8/21/1980	Open	SEVEN RIVERS	A/4 MGAL 15%, F/40 MGAL, 93K# 20/40, 10/20, & 8/12				
	Top (MD ft)	Bottom (MD ft)	SPF	Shots	Phasing (deg)	Interval Comments		
	3,331	3,331	1	1				
	3,334	3,334	1	1				
	3,337	3,337	1	1				
	3,340	3,340	1	1				
	3,361	3,361	1	1				
	3,364	3,364	1	1				
	3,379	3,379	1	1				
	3,382	3,382	1	1				
	3,385	3,385	1	1				
	3,388	3,388	1	1				
	3,391	3,391	1	1				
	3,394	3,394	1	1				

Formation Top Summary

Formation Name	Top (MD ft)	Comments
RUSTLER ANHYDRITE	1,050	
SALT TOP	1,135	
SALT BASE	2,715	
YATES	2,867	
SEVEN RIVERS	3,092	
QUEEN	3,523	

Well History Summary

Date	Comments
8/9/2002	SET RBP @ 3,237'. LOAD HOLE W/ 15 BBLS 2% KCL & TEST CSG TO 540# FOR 30 MIN. LOST 40#, NO LEAKS ON SURFACE.
8/10/2002	WELL PASSED INTEGRITY TEST. LEFT WELL W/ 5-1/2" SWAGE X 2" IN WELL W/ 2" VALVE.