

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 May 27, 2004

HOBBS OCD
RECEIVED
DEC 19 2013

WELL API NO. 30-025-31022
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Pearl Queen Unit
8. Well Number 204
9. OGRID Number 25482
10. Pool name or Wildcat Pearl Queen

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
State of New Mexico formerly Xeric Oil & Gas Corporation

3. Address of Operator
1625 N. French Drive Hobbs, NM 88240

4. Well Location
Unit Letter D: 1310 feet from the North line and 1310 feet from the West line
 Section 33 Township 19S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/A

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate to Indicate Nature of Notice, Report or Other Data

PERFORMED NOTICE

Approved for Plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Specifically for Subsequent Report of Well Plugging) which may be found at OCD web page under forms! www.emnrd.state.nm.us/oocd

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

Proposed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of recompletion. SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion

11/19/13---MIRU, pulled 60 rods out of well.

11/20/13---Finished pulling 61 rods out of well, total of 121 rods, pulled 99 joints of 2 7/8 tbg. Set CIBP @ 4700'.

11/21/13---Circulated well with 80 bbls of MLF, integrity of csg held @ 500 psi for 5 min. Spot 25 sxs @ 4692'. Spot 25 sxs @ 3494'. Spot 25 sxs @ 1876'. Spot 25 sxs @ 466' until cmt came to surface. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Greg Bryant TITLE P&A Tech (Basic Energy Services) DATE 12/18/13

Type or print name: Greg Bryant E-mail address: Telephone No. 432-563-3355

APPROVED BY: Mark White TITLE Compliance Officer DATE 12-19-13

Conditions of Approval (if any):

DEC 19 2013