

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
HOBBS OGD OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

DEC 18 2013

WELL API NO. 30-025-26931
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1502
7. Lease Name or Unit Agreement Name East Vacuum GB-SA Unit Tract 0524
8. Well Number 004W
9. OGRID Number 217817
10. Pool name or Wildcat Vacuum; Grayburg-San Andres

SUNDRY RECEIVED REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Injection Well

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P. O. Box 51810
Midland, TX 79710

4. Well Location
Unit Letter F : 2286 feet from the North line and 2080 feet from the West line
Section 5 Township 18S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3960' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: Clean out fill & stimulate <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Objective: Currently this well is taking little or no water.
 MI. RU. WSU. NDWH, NUBOP, TOOH with tubing and packer. COOH laying down all tubing. Send tubing to yard to be inspected. Contact Production Eng. Tech. with results of the inspection. MI work string and tally. TIH with bit, drill collars and tubing to TPBD @ 4720', clean out if needed. Notify Production Eng. Tech on status of fill. TOOH with tubing and bit. TIH with RBP, packer and tubing. Set RBP @ 4340', pull up 1jt, and set packer. RU pump truck to tubing and pressure test packer/RBP to 550 psi. If test passes, RU pump truck to casing and pressure test casing/ packer to 550 psi. If test passes, TIH and retrieve RBP. COOH with tubing, packer and RBP. If test fails, come up hole and isolate leak. Get an injection rate/pressure. Notify engineer on finding and for a possible change in job scope. TIH with treater packer and tubing. Set packer @ +/- 4340'. RU and pump acid job as to acid procedure attachment. TOOH with work string and packer lay all down. MO work string and MI injection string and tally. TIH with tubing pressure test tubing GIH. Set packer @ +/- 4345'. RU pump truck and pressure test packer to 550 psi. If pressure holds, get off on/off tool and circulate packer fluid. Get back on on/off tool, NDBOP, NUWH, rig up chart recorder and pressure test casing to 550psi for 35 mins. NOTIFY THE NMOCD OF THE IMPENDING TEST. Pump out pump out plug, verify well will take water. RD. Clean up location. During this procedure we plan to use the Closed-Loop System and haul content to the required disposal.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 12/10/2013
 Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

APPROVED BY: Maley Brown TITLE Compliance Officer DATE 12/19/2013

CONDITION OF APPROVAL: Notify OCD DISTRICT OFFICE 24 HOURS prior to STARTING THE WORKOVER. CONDITION OF APPROVAL: Operator shall give the OCD District Office 24 hour notice before running the MIT test and chart.

DEC 19 2013