

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 July 17, 2008

HOBBS OGD
JUL 11 2013

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

1. WELL API NO.
 30-025-41030
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: **RECEIVED**
- COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)
- C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 BRININSTOOL 4 STATE
6. Well Number: 003H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 MURCHISON OIL & GAS, INC.

9. OGRID
 15363

10. Address of Operator
 1100 MIRA VISTA BLVD., PLANO, TX 75093

11. Pool name or Wildcat
 TRIPLE X; BONE SPRING

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	4	24S	33E		200	S	150	W	LEA
BH:	D	4	24S	33E		337 4939 #5		351 315	W	LEA

13. Date Spudded: 04/17/2013
14. Date T.D. Reached: 06/16/2013
15. Date Rig Released: 05/20/2013
16. Date Completed (Ready to Produce): 6/11/13
17. Elevations (DF and RKB, RT, GR, etc.): 3636' GR
18. Total Measured Depth of Well: 15,670'
19. Plug Back Measured Depth:
20. Was Directional Survey Made? YES
21. Type Electric and Other Logs Run: Gamma Ray

22. Producing Interval(s), of this completion - Top, Bottom, Name
 11,488' MD - 15,570' MD 2ND BONE SPRING SAND

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	1337'	16	1040 sx/ CL C	
9.625	40	5216'	12.25	1750 sx/ CL C	
7	26	10994'	8.5	1030 sx/ CL H	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4.5	10884' MD	15660' MD	475 sx/ CL C		2.875		

26. Perforation record (interval, size, and number)
 11,488' TO 15,600' 15 STAGE SYSTEM
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
- | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|------------------|---|
| 11488'-15600' MD | 3,450,147 lbs sand, 78,857 bbls treated water & 1,728 bbls acid |

28. PRODUCTION

Date First Production 6/11/13		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 6/18/13	Hours Tested 24	Choke Size 20/64	Prod'n For Test Period 24hr	Oil - Bbl 1449	Gas - MCF 1319	Water - Bbl. 2167	Gas - Oil Ratio 910
Flow Tubing Press.	Casing Pressure 1650	Calculated 24-Hour Rate	Oil - Bbl. 1449	Gas - MCF 1319	Water - Bbl. 2167	Oil Gravity - API - (Corr.) 44.0	

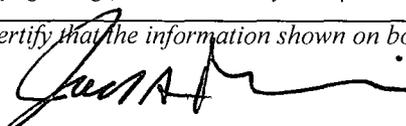
29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold & flared
30. Test Witnessed By

31. List Attachments
 GAMMA RAY LOG

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Currently drying cuttings; on-site burial not yet completed.

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature:  Printed Name: Jack Rankin Title: Vice President Operations Date: 7/9/13

E-mail Address: jrankin@jdmii.com

DEC 30 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Ranger Lake	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Rustler: 1,292'	T. Dakota	
T. Tubb	T. Delaware Sd: 5,155'	T. Morrison	
T. Drinkard	T. Bone Spring: 9,093'	T. Todilto	
T. Abo	T. 1 st Bone Sd: 10,204'	T. Entrada	
T. Wolfcamp	T. 2 nd Bone Sd: 10,908'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1: from _____' to _____' MD
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1292	1292	sand, orange/red shale				
1292	5155	3863	anhydrite, halite, dolomite, lime, sd				
5155	9093	3938	sand, silt, black shale, limestone				
9093	10204	1111	limestone, black shale, silt				
10204	10908	704	sand, silt, limestone				
10908	TD		sand, silt, limestone				