

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31201
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name B.F. HARRISON "B"
4. Well Location Unit Letter: E 1950 feet from NORTH line and 560 feet from the WEST line Section 9 Township 23S Range 37E NMPM County LEA		8. Well Number 5
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3316' GR		9. OGRID Number 4323
		10. Pool name or Wildcat LANGLIE MATTIX;7 RV QN GB

HOBBS OCD  
 DEC 17 2013  
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER: RECOMPLETION TO GRAYBURG
- ALTERING CASING
- P AND A

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE FIND ATTACHED, REPORTS FOR WORK DONE FROM 09/27/2013 THROUGH 10/23/2013.

11-10-13: ON 24 HR OPT. PUMPING 65 OIL, 350 GAS, & 35 WATER. Gor-5384

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 12/12/2013  
 Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375  
 For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE DEC 30 2013  
 Conditions of Approval (if any):

PA Teague Lower Pad-Blinbry North, Assoc.

DEC 30 2013



# Summary Report

Major Rig Work Over (MRWO)  
Completion - Reconfigure  
Job Start Date: 9/27/2013  
Job End Date: 10/23/2013

Well Name HARRISON, B.F. 'B' 005		Lease Harrison, B.F. 'B'	Field Name Teague North	Business Unit Mid-Continent	
Ground Elevation (ft) 3,316.00	Original RKB (ft) 3,334.00	Current RKB Elevation 3,334.00, 9/30/2013		Mud Line Elevation (ft)	Water Depth (ft)

<b>Report Start Date:</b> 9/27/2013	Com
Discussed job procedure & hazards involved in R/U of equipment.	
R/U Pulling Unit & secure to anchors	
ND Wellhead equipment & R/U Reverse unit to wellhead	
Travel Time for Rig Crew	
<b>Report Start Date:</b> 9/30/2013	Com
Travel Time for Rig Crew	
JSA Safety Meeting discussed job procedure & hazards	
350 PSI on Casng. BD Well & had Iron Sulfide dust in the wellbore. Shutin well & RU Reverse unit to Annulus & pump 45 bbls 8.6# Brine Water down Annulus to Kill Well & clear dust from flowback.	
ND Wellhead Tree, release TAC.	
NU BOP & Test to 250 PSI Low & 500 PSI High & held as designed.	
RU Hydrostatic Testers Scan equipment & JSA safety meeting.	
TOH w/ 2 7/8" 6.5# EUE 8rd Tubing scanning & laying down Blue Band Tubing.	
Shut down TOH to discuss the condition of inspection of 2 7/8" Tubing & found that the Tubing that was being layed down had a large amount of pitting of collars & metal wear. Also reviewed the Tubing that had been coded yellow & found that it was almost Blue coding. Notified Engineer & will lay down all Tubing i n the derrick & will need to order a new PD String. Will use a W S Tubing string to complete well work.	
RD Hydrostatic Testers Scanner.	
TOH w/ 17 Stds of 2 7/8" Tbg & will run back in & lay down after W/L Operations	
MIRU Gray Wireline & RU to run 5 1/2" CIBP. JSA Safety Meeting.	
TIH w/ Junk Basket & Gage Ring w/ Gamma Gun for correlation w/ Halliburton Log. TIH to 5590 ft & Casing is okay. Log back thru to match Halliburton Log from 4284 ft to 3808 ft	
TOH w/ Junk Basket & Gamma Gun	
RIH w/ 5 1/2" CIBP & set @ 5565 ft due to a collar @ 5570 ft as designed. Correlatred Collars 7 set CIBP & Picked up & slacked off & CIBP was in place.	
TOH w/ Pressure setting tool & in good condition.	
R/U Dump Bailer & mix 24 sks of Cement for 30ft of fill in 5 1/2" Casing.	
Loaded hole w 200 bbls of 8.6# Brine Water & unable to fill casing. Capacity was 135 bbls.	
Evidently there is a Major Casing Leak. From the collar logs there were 2 anomolies @ 3968 ft & 3780 ft	
RU Light Towers & Rd Gray W/L equipment.	
Debrief Meeting, discussed the days job events.	
Travel Time for Rig Crew	
<b>Report Start Date:</b> 10/1/2013	Com
TRAVEL TO LOCATION	
JSA REVIEW, BLOW DOWN WELL, TRIPPING TBG - SERVICE AND START RIG	
JSA - CASING PRESSURE 140 - BLOW DOWN WELL, PUMP 40 BBLS 8.6	
JSA - RIH WITH 180 JTS 2.875 PROD TBG FROM DERRICK	
JSA - POH AND LAY DOWN 180 JTS 2.875 TBG	
JSA - MOVE OUT 2.875 PROD TBG AND MOVE IN 2.875 WORK STRING	
JSA - MU 5.5 PACKER AND RIH ON 2.875 WS - RIH TAGGING CIBP AT 5570 FT, PULL UP HOLE AND SET 5.5 PACKER AT 5569 FT	
JSA - PUMPED 45 BBLS 8.6 TO TEST BETWEEN CIBP @ 5570FT AND 5.5 PACKER SET @ 5569 FT, WOULD NOT PRESSURE UP - RELEASE PACKER, PULL UP HOLE AND SET 5.5 PACKER AT 5537 FT, PUMPED 41 BBLS 8.6 AND DID NOT PRESSURE UP - FILLED UP CASING / TBG ANNULAS WITH 54 BBLS OF 8.6, PRESSURE UP TO 500 PSI, TEST GOOD,BLEED PRESSURE SHUT IN WELL	
TRAVEL FROM LOCATION	
<b>Report Start Date:</b> 10/2/2013	Com
TRAVEL TO LOCATION	



# Summary Report

Major Rig Work Over (MRWO)

Completion - Reconfigure

Job Start Date: 9/27/2013

Job End Date: 10/23/2013

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Com

JSA REVIEW BLOW DOWN WELL, RELEASE PACKER, TRIPPING TBG  
- SERVICE AND START RIG

JSA  
- CASING PSI 0, TBG PSI 450,  
- BLOW DOWN WELL, KILLED WELL DOWN TBG WITH 40 BBLS 8.6

JSA  
- RELEASE 5.5 PACKER AT 5337 FT  
- POH AND LAY DOWN 48 JTS 2.875, STAND BACK 61 STANDS 2.875 TBG

JSA  
- MIRU E LINE  
- RIH W/ 5.5 CIBP AND SET AT 5555 FT  
- STARTED OUT WITH WIRE LINE AND WIRE LINE PARTED LEAVING APPROX 1100 FT OF WIRE IN THE WELL  
- CALLED RE AND ORDER FISHING TOOLS

WAIT ON FISHING TOOLS

JSA  
- MOVE IN AND OFF LOAD FISHING TOOLS, CALIPER AND MEASURE TOOLS  
- MU 5.5 WIRE LINE GRAB WITH STOP, 3.75 BUMPER SUB, 3.75 JAR, 2 - 3.5 DRILL COLLARS AND RIH ON 2.875 TBG  
- RIH TO 5536 FT BEFORE STRING WEIGHT REDUCED, ROTATED AND RECIPROCATED TBG DOWN TO 5540 FT, TBG BEGAN TO TORQUE UP

JSA  
- POH STAND BACK 84 STANDS 2.875 TBG, 2 3.5 DRILL COLLARS, LAYING DOWN BUMPER SUB AND JARS, NO FISH  
- CALLED RE  
- SHUT IN WELL

TRAVEL FROM LOCATION

**Report Start Date:** 10/3/2013

Com

TRAVEL TO LOCATION

JSA REVIEW FISHING OPS  
- SERVICE AND START RIG

WAIT ON FISHING EQUIPMENT

JSA  
- MU 4.75 MESH ID SHOE W/ DIAMONDS AND WIRE, 1 JOINT OF 4.5 WASH OVER PIPE, 3.75 JAR, 2 - 3.5 DRILL COLLARS RIH ON 84 STANDS 2.875 TBG  
- TAG FISH AT 5536 FT, SET DOWN SWALLOW FISH TO 5540  
- RU POWER SWICEL AND WORK DOWN TO 5542 FT

JSA  
- POH STAND BACK 84 STANDS 2.875 TBG, 2 3.5 DRILL COLLARS, LAYING DOWN JARS, WASH PIPE AND SHOE  
- MADE FULL RECOVERY OF FISH  
- SHUT IN WELL

TRAVEL FROM LOCATION

**Report Start Date:** 10/4/2013

Com

TRAVEL TO LOCATION

JSA REVIEW P/T CIBP  
- SERVICE AND START RIG

JSA  
- PRESSURE TEST CIBP AT 5548 FT TO 500 PSI (TEST GOOD)

JSA  
- MIRU E LINE  
~~DUMP BAIL 40 FT CEMENT ON TOP OF CIBP @ 5548 FT~~  
- RDMO E LINE

JSA  
- MU 5.5 RBP AND 5.5 PACKER IN TANDEM, RIH ON 123 JOINTS 2.875 TBG  
- SET RB AT 4000 FT, PULL UP HOLE AND SET 5.5 PACKER AT 3950 FT  
- PRESSURE TEST DOWN TBG BETWEEN CIBP @ 5548 FT AND 5.5 PACKER @ 3950 FT TO 500 PSI (TEST GOOD)  
- RELEASE PACKER

JSA  
- MIRU PETROPLEX  
- SPOY 750 GAL OF ACETIC ACID ACROSS PROPOSED PERFS AT 3732 - 3938  
- RDMO PETROPLEX

JSA  
- POH STAND BACK 60 STANDS 2.875 TBG LAYING DOWN 5.5 PACKER  
- DUMPED 300 LBS OF SAND DOWN CASING  
- SHUT IN WELL



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Com  
TRAVEL FROM LOCATION

Report Start Date: 10/5/2013  
Com

TRAVEL TO LOCATION  
WAIT ON WIND TO DIE DOWN, STATIC HAZARDS PRESENT FOR PERFORATING

JSA  
- MI RU E LINE UNIT  
- RU LUBRICATOR W/ 4.65 GR, P/T LUBRICATOR 250/1000 (TEST GOOD)  
- RIH W/ 4.65 GR TAGGING AT 3988 FT, POH LAY DOWN GR  
- RIH W/ 3 3/8 GUNS, (.42 EH AND 47" PENETRATION) 3 SPF AT 120 PHASING USING 32 GRAM CHARGES  
~~PERF WELL~~, 3732 - 3740, 3758 - 3764, 3767 - 3772, 3784 - 3790, 3800 - 3808, 3814 - 3820, 3828 - 3834, 3842 - 3846, 3854 - 3860, 3890 - 3902, 3918 - 3924  
- RDMO E LINE UNIT

JSA  
- RIH WITH 60 STANDS 2.875 TBG

JSA  
- POH LAY DOWN 55 JOINTS 2.875 TBG, LEAVING 65 JOINTS 2.875 TBG IN THE WELL FOR KILL STRING  
- SHUT IN WELL

TRAVEL FROM LOCATION  
Report Start Date: 10/7/2013

Com  
TRAVEL TO LOCATION

JSA REVIEW TRIPPING TBG  
- SERVICE AND START RIG

JSA  
- POH AND LAY DOWN 65 JOINTS 2.875 TBG

JSA  
- MOVE OUT 2.875 TBG, SPOT IN PU/LD MACHINE, PIPE RACKS AND 3.5 TBG

JSA  
- CHANGE OUT BOP PIPE RAMS FROM 2.875 TO 3.5  
- MU 5.5 PACKER AND RIH ON 3.5 TBG AND SET AT 25 FT, P/T 3.5 PIPE RAMS 250/1000 (TEST GOOD)  
- RELEASE POH AND LAY DOWN PACKER

JSA  
- MIRU TBG TESTERS  
- MU 5.5 ARROW SET 10K PACKER, 2.25 FRAC NIPPLE, 2.875 BLAST JOINT, AND RIH ON 113 JOINTS 3.5 TBG TESTING IN TO 9000 PSI

JSA  
- SET PACKER AT 3629 FT W/ 15K COMPRESSION  
- NU FRAC STACK,  
- RIH W/ TBG TESTER AND TEST TBG/Frac VALVE CONNECTION TO 9000 PSI  
- RDMO TBG TESTERS  
- SHUT IN WELL

TRAVEL FROM LOCATION  
Report Start Date: 10/8/2013

Com  
TRAVEL TO LOCATION

JSA REVIEW RD SERVICE UNIT AND EQUIP  
- SERVICE AND START RIG

JSA  
- RD SERVICE UNIT AND EQUIP, PREP TO MOVE

Report Start Date: 10/11/2013  
Com

JSA REVIEW RU FRAC EQUIPMENT  
- SPOT IN FRAC EQUIPMENT AND RU



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Com

JSA  
- QAQC FLUIDS  
- P/T LINES TO 8600 PSI, SET PRV TO 7600 PSI, SET AND ANNULAS PRV TO 500 PSI

- LOAD TBG, BREAKDOWN 30 BBLS
- SPEAR HEAD 72 BBLS 10% ACID, 12.5 BBL/MIN @ 1898 PSI
- PRE PAD 30# LINEAR GEL, 59 BBLS 16.6 BBL/MIN @ 2358 PSI
- 8000 LBS 1# 100 MESH, 38 BBLS/MIN @ 3197 PSI
- PAD SPECTRA FRAC 3000, 333 BBLS, 36 BBL/MIN @ 3197 PSI
- .5 PPG, 6000 LBS 16/30 WHITE, 36 BBL/MIN @ 2990 PSI
- 1 PPG, 20,000 LBS 16/30 WHITE, 36 BBL/MIN @ 2979 PSI
- 2 PPG, 34,000 LBS 16/30 WHITE, 36 BBL/MIN @ 2974 PSI
- 3 PPG, 36,000 LBS 16/30 WHITE, 36 BBL/MIN @ 3030 PSI
- 4 PPG, 42,000 LBS 16/30 WHITE, 36 BBL/MIN @ 3566 PSI
- 

2

8000  
3000  
6000  
20000  
34000  
36000  
42000  
149000

**Report Start Date:** 10/15/2013

Com

JSA  
- MIRU COIL TBG UNIT  
- MU 2" HIP TRIPPER  
- RU COIL STACK AND P/T AGAINST STRIPPER 300/3000, (TEST GOOD)

JSA  
- START IN HOLE WITH COIL CIRC AT AT 1 BBL/MIN, THERE WAS NO NOTICABLE TAG DOWN TO 3639 FT, BUT HAD SAND RETURNS TO BTM, CIRCULATE CLEAN AT 3639 FT WITH 70 BBLS WATER  
- POH WITH COIL  
- RDMO COIL UNIT

**Report Start Date:** 10/16/2013

Com

TRAVEL TO LOCATION

JSA REVIEW MIRU SERVICE UNIT AND EQUIP

JSA  
- ROAD RIG AND EQUIPMENT TO LOCATION

JSA  
- RU SERVICE UNIT AND EQUIPMENT

JSA  
- CASING / TBG PSI 0  
- ND FRAC VALVE AND RELEASE PACKER AT 3629 FT

JSA  
- POH AND LAY DOWN 113 JTS 3.5 AND PACKER

JSA  
- MOVE OUT 3.5 TBG AND MOVE IN 2.875 TBG

JSA  
- CHANGE OUT BOP PIPE RAMS FROM 3.5 TO 2.875  
- MU 5.5 PACKER RIH TO 25 FT AND SET  
- P/T 2.875 PIPE RAMS 250/1000 (TEST GOOD)  
- RELEASE POH AND LAY DOWN PACKER

JSA  
- MU 4.75 CONE BIT AND RIH ON 74 JTS 2.875 TBG  
- SHUT IN WELL

TRAVEL FROM LOCATION

**Report Start Date:** 10/17/2013

Com

TRAVEL TO LOCATION

JSA REVIEW TRIPPING TBG, CLEAN OUT WELL



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Com

JSA  
- FINISH RIH TAGGING FILL AT 3640 FT

JSA  
- RU POWER SWIVEL  
- CLEAN OUT WELL FROM 3640 FT TO 3990 FT, RETURNED SAND NO OIL  
- CIRCULATE WELL CLEAN AT 3990 FT WITH 100 BBLS

JSA  
- POH STAND BACK 62 STANDS 2.875 TBG LAYING DOWN 4.75 CONE BIT

JSA  
- MU RBP RETRIEVAL HEAD AND RBIH TAGGING FILL AT 39970 FT, 20 FT OF FILL CAME IN WHILE ROUND TRIPPING TBG BACK IN  
- RU POWER SWIVEL CIRCULATE WELL CLEAN FROM 3970 FT TO 3990 FT, LATCH ONTO RBP

JSA  
- POH STAND BACK 62 STANDS 2.875 TBG, LAYING DOWN 5.5 RBP

JSA  
- MU 5.5 PACKER AND RBIH, AND SET 5.5 PACKER AT 3680 FT  
- P/T CASING/TBG ANNULAS TO 500 (TEST GOOD)

TRAVEL TO LOCATION

Report Start Date: 10/18/2013

Com

TRAVEL TO LOCATION

JSA REVIEW SWABBING  
- SERVICE AND START RIG

JSA  
- SWAB 250 BBLS FLUID, BRINING BACK SAND, NO FLOW OR OIL  
- AFTER 250 BBLS, THE WELL WOULD FLOW 5 MIN IN BETWEEN SWAB RUNS, RECOVERED ANOTHER 100 BBLS, RETURNING HEAVY SAND, 1% OIL  
- SHUT IN WELL

TRAVEL FROM LOCATION

Report Start Date: 10/19/2013

Com

TRAVEL TO LOCATION

JSA REVIEW SWABBING  
- SERVICE AND START RIG

JSA  
- CASING PSI 0, TBG PSI 450  
- BLOW DOWN TBG

JSA  
- MADE 3 SWAB RUNS AND WELL BEGAN TO FLOW

JSA  
- FLOW WELL  
- WELL STARTED FLOWING AT 5 PSI, RETURNING HEAVY SAND, WATER, 5% OIL  
- WELL CONTINUED INCREASING IN FLOW AND PRESSURE THROUGH OUT DAY, ENDING DAY WITH WELL FLOWING AT 70 PSI, 68 BBLS/HR, 30% OIL  
- SHUT IN WELL

TRAVEL FROM LOCATION

Report Start Date: 10/21/2013

Com

TRAVEL TO LOCATION

JSA REVIEW  
- SERVICE AND START RIG

CASING PSI 0, TBG PSI 1000, BLOW DOWN WELL  
- CALLED PROD ENGINEER WILL LET WELL FLOW FOR THE DAY



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JSA  
- FLOW WELL

TIME	BBLS RECOVERED	PRESSURE	OIL CUT
1 HR	42	45	25%
2 HR	67	50	30%
3 HR	53	50	30%
4 HR	11	30	20%
5 HR	45	20	15%
6 HR	40	20	15%
7 HR	42	20	15%
8 HR	42	40	30%
9 HR	53	70	35%

- TOTAL FLUID RECOVERED 395 BBL  
- 56 BBL OIL

TRAVEL FROM LOCATION

Report Start Date: 10/22/2013

Com

TRAVEL TO LOCATION

JSA REVIEW, BLOW DOWN WELL, SLICKLINE OPS  
- SERVICE AND START RIG

JSA  
- CASING PSI 0, TBG PSI 800  
- BLOW DOWN WELL

JSA  
- MIRU SLICKLINE UNIT AND LUBRICATOR W/ 1.25 GR  
- P/ T SLICKLINE LUBRICATOR 250/1000 (TEST GOOD)  
- RIH W/ 1.25 GR TAGGING FILL AT 5315 FT, POH RDMO SLICKLINE  
- NO CLEAN OUT NEEDED PER RE

JSA  
- RELEASE 5.5 PACKER AT 3680 FT  
- POH STAND BACK 56 STANDS 2.875 TBG LAYING DOWN 5.5 PACKER

JSA  
- FROP 10 BIOCIDE STICKS  
- MU PROD BHA AND RIH ON 1.25 JTS 2.875 TBG TESTING IN TO 6000 PSI

JSA  
- ND BOP  
- SET TAC AND MU B1 ADAPTER TO TBG, PULLED 40K TO RELEASE SLIPS AND TAC SHEARED  
- NU BOP  
- NOTIFY RE

JSA  
- POH STAND BACK 55 STANDS 2.875 TBG LAYING DOWN TAC

JSA  
- MU NEW TAC AND RBIH ON 55 STANDS 2.875 TBG  
- SET TBG IN SLIPS  
- SHUT IN WELL

TRAVEL FROM LOCATION

Report Start Date: 10/23/2013

Com

TRAVEL TO LOCATION

JSA REVIEW RIH W/ RODS  
- SERVICE AND START RIG

JSA  
- MU PMP AND RIH ON 7/8 X 3/4 ROD STRING  
- SPACE OUT PUMP 10"  
- P/T SEATED PUMP TO 500 PSI (TEST GOOD), TEST PUMP ACTION WITH RIG TO 500 PSI (TEST GOOD)

JSA  
- WATER TRUCK DELIVERED 40 BBL WATER MIX W/ 5 GAL BIOCIDE AND 20 GAL SOAP  
- FILLED TBG WITH 3 BBL AND PUMPED REMAINING 37 BBLS DOWN CASING  
- SHUT IN WELL

JSA  
- RD SERVICE UNIT AND EQUIPMENT, PREP TO MOVE