

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-31201
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
B.F. HARRISON "B"
6. Well Number:
5

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
CHEVRON U.S.A. INC.

9. OGRID
4323

10. Address of Operator
15 SMITH ROAD
MIDLAND, TEXAS 79705

11. Pool name or Wildcat
LANGLIE MATTIX; SEVEN RVR QN GRAYBURG

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	9	23S	37E		1950	NORTH	560	WEST	LEA
BH:										

13. Date Spudded 09/27/2013	14. Date T.D. Reached	15. Date Rig Released 10/23/2013	16. Date Completed (Ready to Produce) 10/11/2013	17. Elevations (DF and RKB, RT, GR, etc.) 3316 GR
18. Total Measured Depth of Well 10307	19. Plug Back Measured Depth 5535	20. Was Directional Survey Made? NO	21. Type Electric and Other Logs Run GAMMA GUN	

22. Producing Interval(s), of this completion - Top, Bottom, Name
3732-3924 GRAYBURG

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		NO CHANGE			

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"		

26. Perforation record (interval, size, and number) 3732-3740,3758-3764,3767-3772,3784-3790,3800-3808,3814-3820,3828-3834, 3842-3846,3854-3860,3890-3902,3918-3924	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3732-3924 AMOUNT AND KIND MATERIAL USED FRAC W/149,000 LBS 16/30 WHITE ACIDIZE W/72 BBLS 10% ACID
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28. PRODUCTION

Date First Production 24 10/28/2013	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING	Well Status (Prod. or Shut-in) PRODUCING					
Date of Test 11/10/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 65	Gas - MCF 350	Water - Bbl. 35	Gas - Oil Ratio 5384
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude _____ Longitude _____ NAD 1927 1983

DEC 30 2013

dm

