Submit 1 Copy To Appropriate-District Office	State of New Mexico	Form C-103
District 1 – (575) 393-6161	Energy, Minerals and Natural Res	ources Revised August 1, 2011 WELL API NO.
District II – (575) 748-1283		20.025.40925.
District II – (573) 595-6161  1625 N. French Dr., Hobbs, NM 88240  District II – (575) 748-1283  811 S. Frist St., Artesia, NM 88210  District III – (505) 334-6178	OIL CONSERVATION DIVIS	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Sonto Fo. NIM 87505	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	OIL CONSERVATION DIVIS 1220 South St. Francis Dr Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	S TO DRILL OR TO DEEPEN OR PLUG BACK	
DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.)	ION FOR PERMIT" (FORM C-101) FOR SUCH	Milan 12 State
	s Well  Other	8. Well Number
2. Name of Operator		9. OGRID Number
	Consh Contor	229137 / 10. Pool name or Wildcat
•	Concho Center s Ave., Midland, TX 79701	Vacuum; Blinebry, Northeast 97021
4. Well Location	37170., Wildiand, 171.75701	vacadii, Billebij, Notificati // 021
Unit Letter G: 231	0 feet from the North line	and 2310 feet from the East line
Section 12		5E NMPM Lea County
	1. Elevation (Show whether DR, RKB, I	
	3928' GR	
42 61 1		CALL III DO LO CALL DO L
12. Check App	propriate Box to Indicate Nature of	of Notice, Report or Other Data
NOTICE OF INTE	ENTION TO:	SUBSEQUENT REPORT OF:
<del></del> -		DIAL WORK ALTERING CASING
<u> </u>	_	MENCE DRILLING OPNS. P AND A SING/CEMENT JOB
PULL OR ALTER CASING NOWNHOLE COMMINGLE	MULTIPLE COMPL   CASIN	NG/CEMENT JOB
BOWNINGER OOMININGER		
OTHER:	OTHE	
13. Describe proposed or complete	ed operations. (Clearly state all pertinen	t details, and give pertinent dates, including estimated date
13. Describe proposed or complete of starting any proposed work)	d operations. (Clearly state all pertinen. SEE RULE 19.15.7.14 NMAC. For N	
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13. Describe proposed or complete of starting any proposed work) proposed completion or recom; 3/07/13 Test csg to 4500 psi for 30 mins. Ok. Po 3/11/13 Acidize w/2,500 gals 15% acid. Frac w/6 1/13 Unseat pump. POOH w/rod pump and the 4/19/13 Test csg to 4500psi for 30 min. Ok. 4/22 4/23/13 Acidize w/2,500 gals 15% acid. Frac w/7500 w/2SPF, 52 holes. Acidize w/2,500 gals 15% Blinebry @ 6768-7000 w/2SPF, 60 holes. Acidize w/29/13 Drill out plugs. Clean sand down to PBTI 5/3/13 RIH w/199/jts 2-7/8" J55 6.5# tbg, EOT @ 6/19/13 Well is not producing. WOO. 7/22/13 Open well, set CIBP @ 6400. 7/24/13 7/28/13 Set pkr @ 5719. Acidize w/9750 gals 20 9 8/11/13 Release pkr. Set CBP @ 5720. Set pkr (gel, 139,297# 20/40 white sand, 21,600# 20/40 Cl 8/27/13 Clean out to PBTD 6400. 8/29/13 RIH w/199/jts 2-7/8" J55 6.5# tbg, EOT @ Spud Date:	d operations. (Clearly state all pertinen. SEE RULE 19.15.7.14 NMAC. For Mpletion.  erf @ 8052-8220 w/1 SPF, 22 holes. 65,671 gals gel, 87,858# 20/40 white sand, 6,169# w/250jts 2-7/8" J55 6.5# tbg, EOT @ 8158. 3/20/ eg. 4/18/13 Set CIBP @ 7980.  1/13 Perf Lower Blinebry @ 7610-7810 w/2 SPF, 124,355 gals gel, 151,730# 20/40 white sand, 32,16 acid. Frac w/126,071 gals gel, 151,737# 16/30 ez w/2500 gals 15% acid. Frac w/152,181# 16/30 egals 15% acid. Frac w/87,690 gals gel, 73,507# 10 7940. 6681. RIH w/sub pump. Hang on well.  Test csg to 6200 psi for 30 mins, ok. //2SPF, 47 holes. Acidize w/2500 gals 15% acid. 66 acid. Frac w/97,304 gals gel, 149,211# 20/40 w/ @ 5477. Perf Upper San Andres @ 5538-5670 w/ RC.  @ 5688. RIH w/sub pump. Hang on well. Well is  Rig Release Date:	t details, and give pertinent dates, including estimated date Multiple Completions: Attach wellbore diagram of  20/40 CRC. 13 R1H w/2-1/2"x1-3/4"x24" pump. Hang well on.  52 holes. 194# 20/40 Siberprop. Set CBP @ 7530. Perf Middle Blinebry @ 7300 white sand, 34,378# 16/30 Siberprop. Set CBP @ 7030. Perf Upper white sand, 16,492# 16/30 Siberprop. Set CBP @ 6725. Perf Paddock 6/30 white sand, 7,155# 16/30 Siberprop.  Screened out on fluid. Thite sand, 21,746# 20/40 CRC. 1/2 SPF, 34 holes. Acidize w/10,000 gals 20% acid. Frac w/88,467 gals anot producing. WOO.  2/20/13  y knowledge and belief.
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DEC 3 0 2013

DISTRICT 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT IF ... 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico HOBS OCD State of New Mexico Energy, Minerals & Natural Resources Department

DEC 1 6 2013 CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

**DAMENDED REPORT** 

# RECEIVED

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Nam	C
30-025-40835	97021	Vacuum; Blinebry	, Northeast
Property Code	Property 1	Vame	Well Number
36525	MILAN 12	1	
OGRID No.	Operator	Elevation	
229137	COG OPERA	3928	

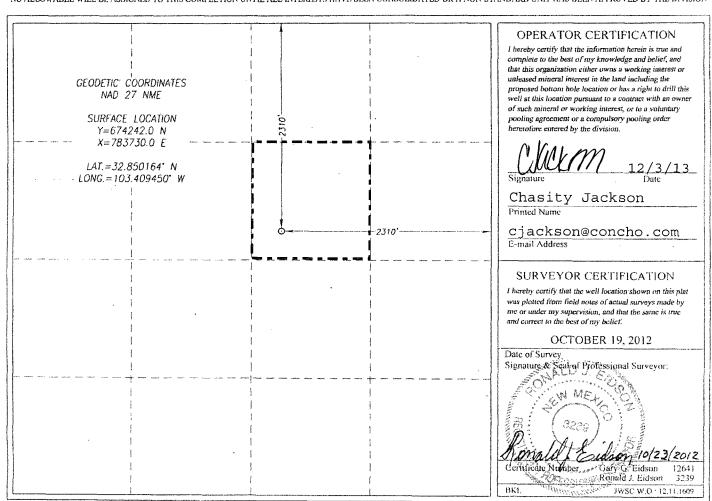
#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	12	17-S	35-E		2310	NORTH	231.0	EAST	LEA

### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or	Infill C	onsolidation C	nde Ord	er No.				
40									and the second

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





PO Box 1370 Artesia, NM 88211-1370 (575) 748-1288

HOBBS OCD

DEC 1 6 2013

February 21, 2013

RECEIVED

COG, LLC One Concho Center 600 W. Illinois Ave. Midland, TX 79701

RE:

Milan 12 State #1 2310' FNL & 2310' FEL Sec. 12, T17S, R35E Lea County, New Mexico

Dear Sir,

The attached is the Deviation Survey for the above captioned well.

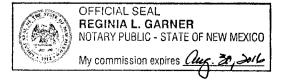
Very truly yours,

Operations Manager

State of New Mexico }
County of Eddy }

The foregoing was acknowledged before me this 21st day of February, 2013.

Notary Public



Milan 12 St #1

	Date	Depth	Deviation	Direction	TVD	Horiz Disp
:	2/6/2013	107	0.80			
:	2/6/2013	201	0.50			
:	2/6/2013	296	0.9			
	2/6/2013	382	0.90			
	2/6/2013	430	0.50			
2	2/7/2013	673	0.10			
:	2/8/2013	11	0.40			
	2/8/2013	1577	0.20			
;	2/8/2013	2015	0.20			
	2/9/2013	2453	0.80			
	2/9/2013	2765	1.00			
	2/9/2013	3016	2.20			
	2/9/2013	3109	2.90			
	2/9/2013	3203	2.80			
	2/9/2013	3327	2.20			
	2/10/2013	3421	2.20	*		
	2/10/2013	2518	2.10			
	2/10/2013	3639	1.70			
	2/10/2013	3798	2.20			
	2/10/2013	3923	2.50			
	2/11/2013	4058	2.00			
	2/11/2013	4214	1.90			
	2/11/2013	4362	1.50			
	2/12/2013	4768	0.50			
	2/14/2013	5210	0.90			
	2/15/2013	5679	0.30			
	2/15/2013	6056	0.10			
	2/15/2013	6465	0.20			
	2/15/2013	6903	0.40			
	2/16/2013	7341	0.30			
	2/16/2013	7780	0.40			
	2/16/2013	8219	0.40			
	2/17/2013	8605	0.20			