

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-01025

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
State BTA

8. Well Number 1

9. OGRID Number

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Paladin Energy Corp.

HOBBS OCD

3. Address of Operator 10290 Monroe Dr., Suite 301
Dallas, Texas 75229

DEC 23 2013

10. Pool name or Wildcat
Bagley: Siluro Devonian

4. Well Location

Unit Letter J : 1980 feet from the South line and 1980 feet from the East line

Section 2 Township 12S Range 33E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4224' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Steel Tank Depth to Groundwater 60 Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: T & A ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CIBP set at 5,213'. MI & RU pump truck. Pressured casing to 540# and tested for 30 min. Pressure held for 30 minutes. See Attached Chart. Request extension of T&A approval.

Start Date:

12/03/2013

Completion Date:

12/03/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE VP Exploration & Production DATE 11/7/2012

Type or print name

E-mail address:

Telephone No.

For State Use Only

APPROVED BY: [Signature] TITLE Compliance Officer DATE 12/26/13

Conditions of Approval (if any):

FINAL T/A EXTENSION

This Approval of Temporary
Abandonment Expires 12/03/2014

(PLUG & ABANDON OR RETURN TO PRODUCTION)
DEC 30 2013

