

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-03150
1. Type of Well: Oil Well ☐ Gas Well ☐ Other - <u>SWD</u>		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator PALADIN ENERGY CORP.		6. State Oil & Gas Lease No. E-1533-3
3. Address of Operator 10290 Monroe Drive, Suite 301, Dallas, Texas 75229		7. Lease Name or Unit Agreement Name South Vacuum <u>Unit</u>
4. Well Location Unit Letter <u>G</u> : 1980 feet from the <u>North</u> and 1980 feet from the East line Section <u>35</u> Township <u>18S</u> Range <u>35E</u> NMPM Lea County		8. Well Number <u>351</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3869' DR		9. OGRID Number 164070
		10. Pool name or Wildcat Vacuum;Devonian South (SWD)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: Inspect and Repair Hole in Casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Suspected hole in Casing. MIRU, cut and pulled stuck 3-1/2" tubing and packer. Cleaned and circulated 5-1/2" casing, and open hole section down to TD at 12,030'. Acidized perforations and open hole with 2000 gal. 15% HCL. Ran 3-1/2' plastic coated tubing and packer. Set packer at 11,595'. (Perforations from 11,643'-11,680', open hole from 11,846-12,030'.) N/U tree. Tested casing to 540 psi for 30 minutes. Held OK (see attached chart). Placed well back on disposal operations.

Spud Date: 7/27/2013

Rig Release Date: 8/22/2013

Closed Loop system - DGP

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Plaisance TITLE V.P. Exploration & Production DATE 12/20/2013
David Plaisance dplaisance@paladinenergy.com 214-654-0132

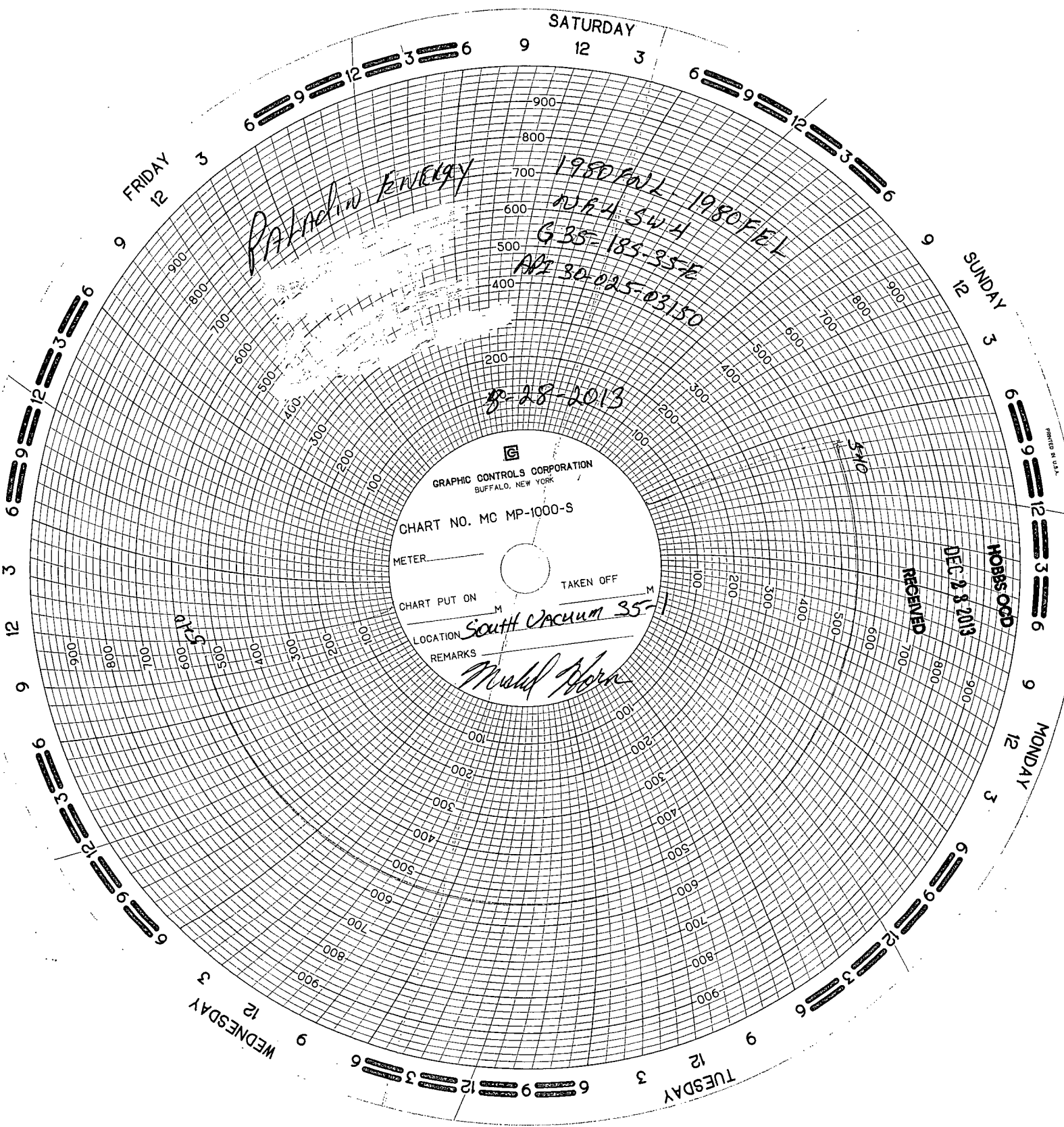
Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: Mark Whitaker TITLE Compliance Officer DATE 12/26/13

Conditions of Approval (if any):

DEC 26 2013



Paladin Energy

1980 FWL - 1980 FEL
NR 4 SW 4
G 35-185-35-E
API 30-025-03150

8-28-2013

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-1000-S

METER _____

CHART PUT ON _____

TAKEN OFF _____

LOCATION _____

South Vacuum 35-1

REMARKS _____

Muddy Horn

MOBIS OGD
DEC 28 2013
RECEIVED