

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-21927 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO-8334
7. Lease Name or Unit Agreement Name AZTEC ✓
8. Well Number 1 ✓
9. OGRID Number 024010
10. Pool name or Wildcat VADA UPPER PENN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,202.7' GL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  
1. Type of Well: Oil Well  Gas Well  Other SWD  **HOBBS OCD**

2. Name of Operator  
V-F PETROLEUM INC. ✓ **DEC 23 2013**

3. Address of Operator  
P.O. BOX 1889, MIDLAND, TEXAS 79702

4. Well Location **RECEIVED**  
Unit Letter **LE**: 2,130 feet from the SOUTH line and 660 feet from the EAST line ✓  
Section 15 Township 10-S Range 33-E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4,202.7' GL

Pit or Below-grade Tank Application  or Closure   
Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <del>RETURN WELL TO PRODUCTION</del> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

(SEE BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE Sandy Lawlis TITLE Vice President DATE 12/17/13  
Type or print name Sandra K. Lawlis E-mail address: skl@vfpetroleum.com Telephone No. (432) 683-3344

(This space for State use)  
APPROVED BY Mark Whitaker TITLE Compliance Officer DATE 12/26/2013

Conditions of approval, if any:

**DEC 30 2013**

08/13/13 - Building location.  
08/18/13

08/19/13 MI Basic WSU.

08/20/13 RU WSU. Drilling cement plugs.  
08/21/13 - Drilling cement plugs.  
08/30/13  
08/31/13 Lower bit to 1,034'. Wash & ream to 1,079' @ 11:59 p.m. Continue to wash & ream 11" hole through midnight.  
09/01/13 Wash & ream to 1,081'. Circulate hole clean.  
09/02/13- Lower bits to drl TD.  
09/03/13  
09/04/13 - Continue drilling to 1,250'.  
09/13/13  
09/14/13 Continue drilling to 1,266'.  
09/23/13  
09/24/13 RU Rotary WL fish finder tool. Locate top of pipe at 1,041'. RD Rotary WL.  
09/25/13 - TIH with impression block. Multiple times unable to get inside 8 5/8" csg.  
09/26/13  
09/27/13 RD rel WSU.  
10/14/13 - MIRU WSU. Drilling to 1,294'. RD & rel WSU.  
10/19/13  
11/04/13 - MIRU WSU. Nipple up WH. Run 8 5/8" csg. Set slips on 8 5/8" csg. Cut off 8 5/8". SDFN.  
11/05/13  
11/06/13 - RU reverse unit. Washing and milling. Circ hole clean.  
11/07/13  
11/08/13 Nipple down 8 5/8" WH. Cut off 11" WH. Weld on to 8 5/8" csg. PU on csg. Install adapter. SWI. SDFN.

11/12/13 RU csg crew & lay down machine. TOH w/8 5/8" csg. LD all 8 5/8" csg. RD csg crew. RD lay down machine. RD WSU.

11/13/13 **Well to be plugged and abandoned. No further work to be performed until P&A.**

11/13/13 - SD. WO P&A.  
12/16/13