

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM120907

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No. **40068**  
JACKSON FEDERAL SWD 1

9. API Well No.  
30-025-28242-00-X1

10. Field and Pool, or Exploratory SWD

11. County or Parish, and State  
LEA COUNTY, NM

1. Type of Well  
 Oil Well  Gas Well  Other: INJECTION

2. Name of Operator Contact: TINA HUERTA  
YATES PETROLEUM CORPORATION - Mail: tinah@yatespetroleum.com

DEC 23 2013  
RECEIVED  
25575

3a. Address  
105 SOUTH FOURTH STREET  
ARTESIA, NM 88210

3b. Phone No. (include area code)  
Ph: 575-748-4168  
Fx: 575-748-4585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 26 T24S R32E NWNW 660FNL 660FWL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

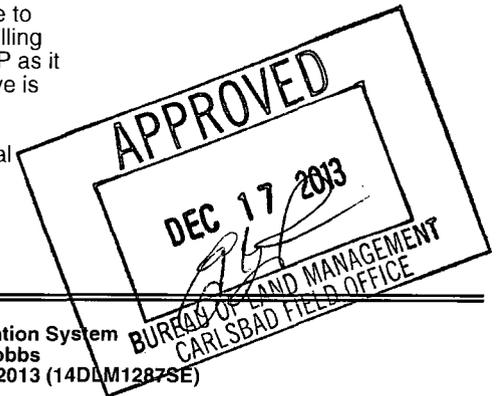
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

YPC is submitting this sundry as per email approval of the proposed BOP/BOPE equipment.

Yates Petroleum Corporation respectfully requests a change to the original APD and variance to Onshore 2, from an 11 inch 5M to an 11 inch 3M BOP. We are re-entering this well with a pulling unit, which does not have a sub structure. We will upgrade the location to an 11 inch 5M BOP as it has a hydraulic valve instead of a manual valve as the 11 inch 3M BOP has. A hydraulic valve is easier to close quickly if needed.

Attached is a sketch showing the configuration of the BOP and the rig lay out. This is a typical configuration for a pulling unit.

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #229549 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 12/17/2013 (14DLM1287SE)**

Name (Printed/Typed) TINA HUERTA Title REG REPORTING SUPERVISOR  
Signature (Electronic Submission) Date 12/16/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By EDWARD FERNANDEZ Title PETROLEUM ENGINEER Date 12/17/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

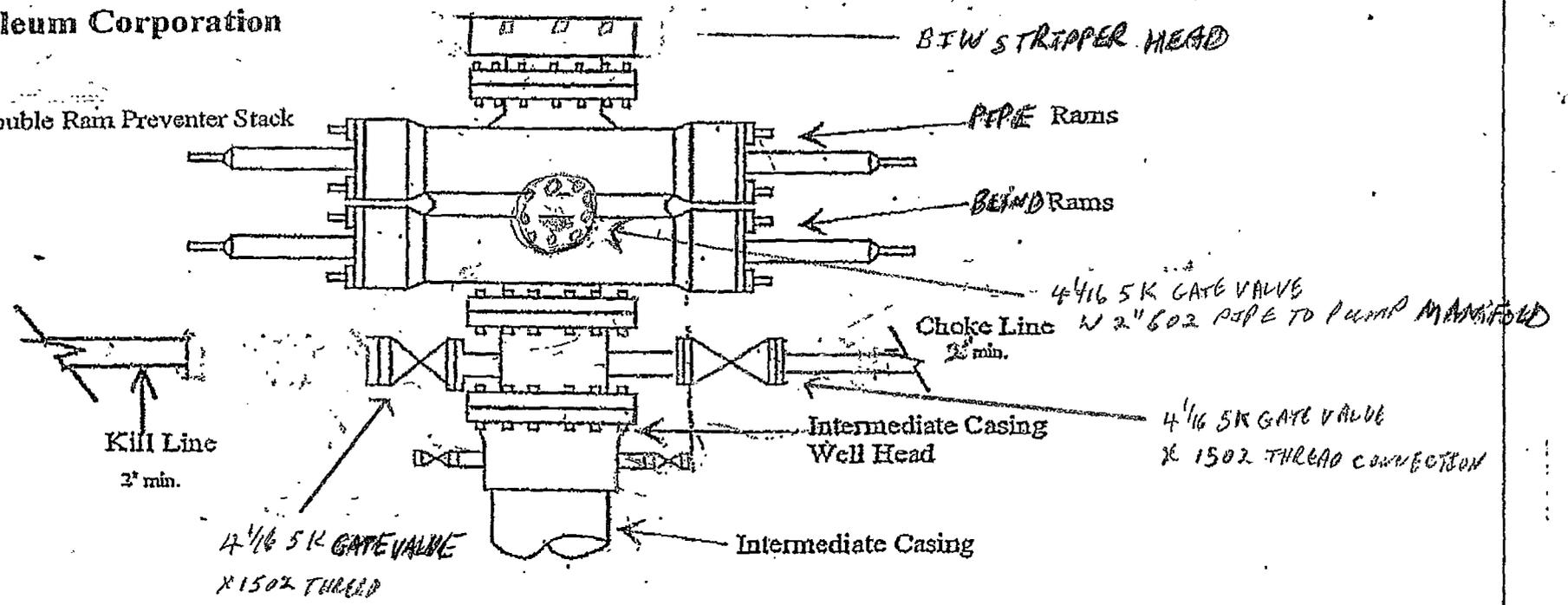
Office Hobbs **Petroleum Engineer**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

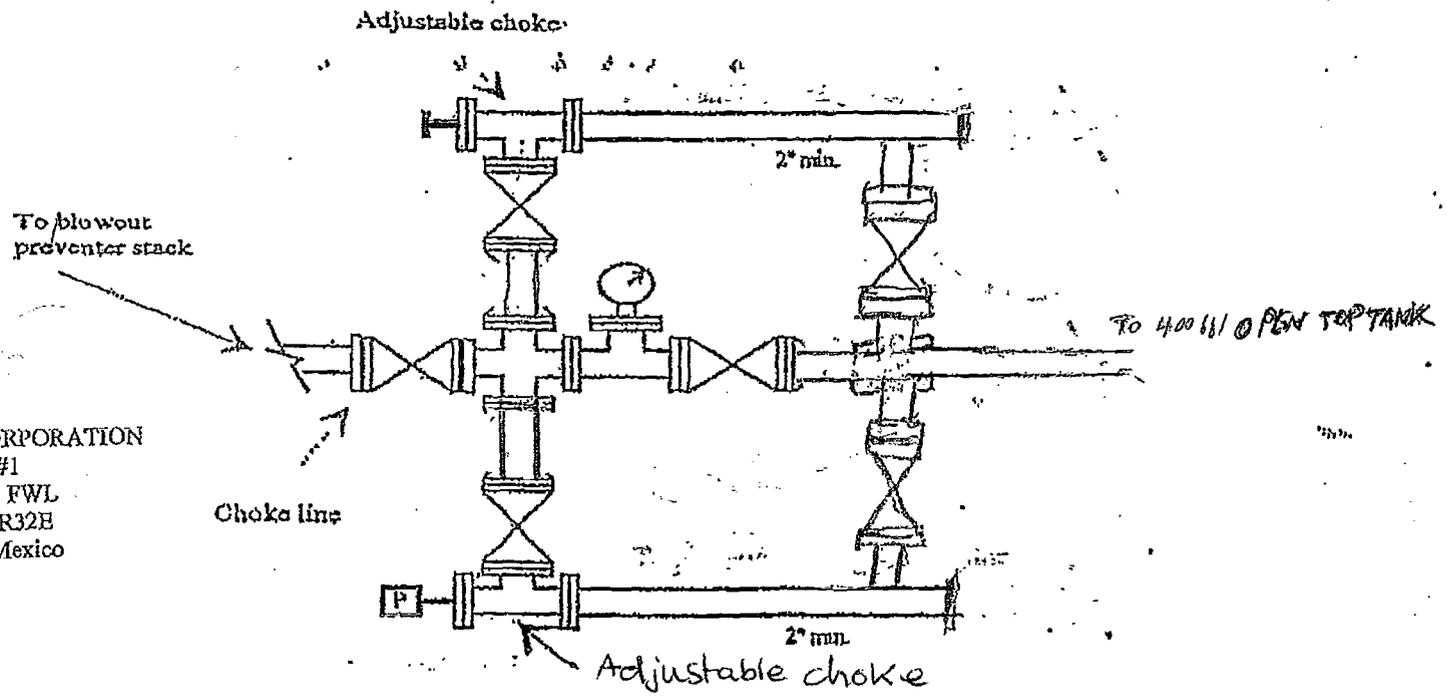
**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***  
**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

DEC 30 2013

# Yates Petroleum Corporation



assembly with at least these minimum features

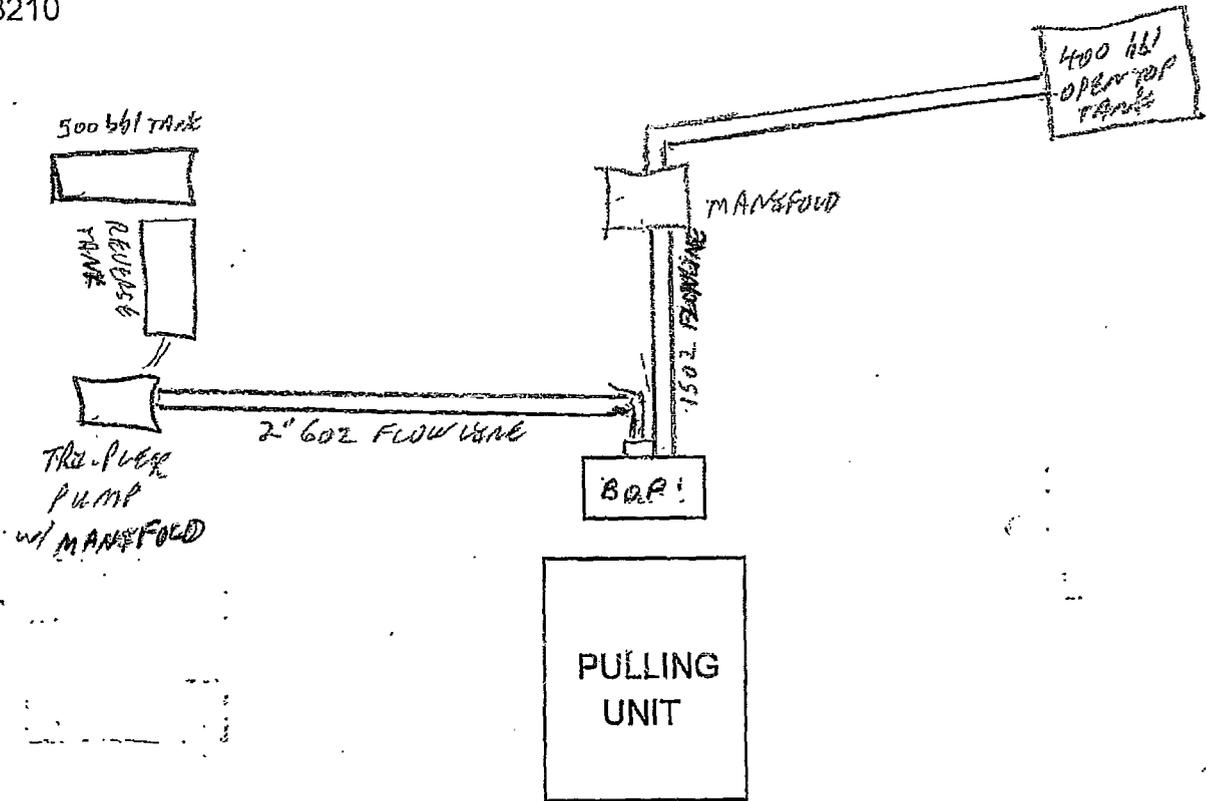


YATES PETROLEUM CORPORATION  
 Jackson SWD #1  
 660' FNL and 660' FWL  
 Section 26, T24S-R32E  
 Lea County, New Mexico  
 Exhibit C



**YATES**  
PETROLEUM  
CORPORATION

105 South 4<sup>th</sup> Street \* Artesia, NM 88210  
(575)-748-1471



## **Conditions of Approval**

**Yates Petroleum Corporation  
Jackson SWD - 01  
API 3002528242, T24S-R32E, Sec 26  
Sundry dated December 16, 2013**

The BLM is to be notified a minimum of 4 hours in advance for a representative to witness:

- BOPE tests (minimum of 4 hours)
- Setting and Cementing the production casing string (minimum of 4 hours)
- CIT test

**A CIT is to be performed on the 8-5/8 inch casing per Onshore Oil and Gas Order 2.III.B.1.h prior to drilling the shoe plug. Test casing to 1,500 psi.**

1. **Prior to drilling surface plug, the BOP is to be tested.** Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the 8-5/8" casing shoe shall be 3,000 (3M) psi.
2. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the BOP/BOPE tests.
  - a. The tests shall be done by an independent service company.
  - b. The results of the test shall be reported to the appropriate BLM office.
  - c. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock.
  - d. All tests are required to be recorded on a calibrated test chart. **A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.**
  - e. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug.

**EGF 121713**