

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011
1. WELL API NO. **3010-025-33061**
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Abe Unit
6. Well Number:
No. 1

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK OTHER

9. OGRID
000785

8. Name of Operator
Amtex Energy, Inc.

11. Pool name or Wildcat
WC-025 G-10 S2133280: Wolfcamp

10. Address of Operator
P.O. Box 3418
Midland, TX 79702

12. Location	Unit Ltr	Section	Township	Range	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	28	21S	33E	760'	S	1980'	E	Lea
BH:									

13. Date Spudded 6-24-13	14. Date T.D. Reached N/A	15. Date Rig Released 11-26-13	16. Date Completed (Ready to Produce) 12/01/13	17. Elevations (DF and RKB, RT, GR, etc.) GR-3661'
18. Total Measured Depth of Well 15,100'	19. Plug Back Measured Depth 13,716'	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run None	

22. Producing Interval(s), of this completion - Top, Bottom, Name
12,390', 13,324', Wolfcamp

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5	1650'	17-1/2"	1800	
9-5/8"	47	5219'	12-1/4"	2300	
7"	26	12,221'	8-3/4"	1110	
4-1/2"	13.5	15,098'	6-1/8"	275	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 12,390'-12,420' 12,830'-12,950' 13,016'-13,124' 13,222'-13,232'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 12,390' - 13,324' AMOUNT AND KIND MATERIAL USED Treated Water-184,925 gal., 15% HCL Acid-19,608gal., 25# Water Frac G-597,255 gal., 25# Delta Frac 200-605,826 gal., 15# Water Frac G-74,464 gal., Total liquid load recovered-1,496,441 gal.
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28. PRODUCTION

Date First Production 11/30/13	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Prod.					
Date of Test 12/01/13	Hours Tested 24	Choke Size 21/64	Prod'n For Test Period	Oil - Bbl 27	Gas - MCF 61	Water - Bbl. 58	Gas - Oil Ratio 2259
Flow Tubing Press. 645 psi	Casing Pressure 0 psi	Calculated 24-Hour Rate	Oil - Bbl. 37	Gas - MCF 114	Water - Bbl. 58	Oil Gravity - API - (Corr.) 41	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold and vented if sales pipeline freezes

30. Test Witnessed By
David Cotner

31. List Attachments
Deviation Survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature *William J. Savage* Printed Name William J. Savage Title: President Date: 12/20/13
E-mail Address: bsavage@amtenergy.com

DEC 30 2013