

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-41310
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Dillon 31
8. Well Number 3H
9. OGRID Number 7377
10. Pool name or Wildcat Red Hills; Upper Bone Spring Shale
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3440' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

HOBBS OCD
DEC 23 2013
RECEIVED

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 EOG Resources, Inc.

3. Address of Operator
 P.O. Box 2267 Midland, TX 79702

4. Well Location
 Unit Letter 0 : 220 feet from the South line and 1755 feet from the East line
 Section 31 Township 24S Range 34E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 12/13/13 Ran 120 jts 9-5/8", 40#. (26) HCK55 & (94) J55 LTC casing set at 5175'.
 12/14/13 Cemented lead w/ 950 sx Class C, 12.7 ppg, 2.21 yield; tail w/ 200 sx Class C, 14.8 ppg, 1.34 yield. Circulated trace of cement to surface. Notified NMOCD - Maxey Brown. Received permission to proceed without a CBL. Estimated TOC is 150'. WOC 33 hrs.
 12/16/13 Tested casing to 2000 psi for 30 minutes. Test good. Resumed drilling 8-3/4" hole.

Spud Date: 12/07/2013

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 12/16/2013

Type or print name Stan Wagner E-mail address: PHONE 432-686-3689

For State Use Only
 APPROVED BY TITLE Petroleum Engineer DATE DEC 30 2013

Conditions of Approval (if any):

DEC 30 2013