

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011
 1. WELL API NO.
 30-025-41356
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 CENTRAL VACUUM UNIT
 6. Well Number: **HOBBS OCD**
 211
DEC 23 2013

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 CHEVRON U.S.A. INC.

9. OGRID
 4323 **RECEIVED**

10. Address of Operator
 15 SMITH ROAD
 MIDLAND, TEXAS 79705

11. Pool name or Wildcat
 VACUUM GRAYBURG SAN ANDRES

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	6	18S	35E		1930	SOUTH	645	WEST	LEA
BH:	L	6	18S	35E		2243	S	1168	W	

13. Date Spudded 10/10/2013	14. Date T.D. Reached 10/21/2013	15. Date Rig Released 10/30/2013	16. Date Completed (Ready to Produce) 10/25/2013	17. Elevations (DF and RKB, RT, GR, etc.) 3985' GR
18. Total Measured Depth of Well 5226'	19. Plug Back Measured Depth 5214'	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run SGR-RAL-CNL,GR-CNL	

22. Producing Interval(s), of this completion - Top, Bottom, Name
 4386-4870 GRAYBURG SAN ANDRES

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11.75	42	1464	14.75	1035 SX	
8.625	32	3129	11	750 SX	
5.5	17	5226	7.875	1150 SX	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4237'	

26. Perforation record (interval, size, and number) 4386-4406,4417-4421,4436-4476,4486-4536,4552-4566,4576-4580,4584-4594, 4596-4610,4625-4635,4642-4666,4676-4684,4690-4694,4702-4726,4731-4735, 4738-4742,4747-4751,4753-4757,4763-4767,4774-4794,4810-4820,4818-4828, 4850-4870	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4386-4870	ACIDIZE W/35,040 LBS.16/30 SUPER LC

28. PRODUCTION

Date First Production 11/01/2013	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING	Well Status (Prod. or Shut-in) PRODUCING				
Date of Test 11/05/2013	Hours Tested 24	Choke Size	Oil - Bbl 200	Gas - MCF 0	Water - Bbl. 600	Gas - Oil Ratio 0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 30. Test Witnessed By

31. List Attachments
 SURVEY

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude _____ Longitude _____ NAD 1927 1983

DEC 30 2013 *dn*

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Denise Pinkerton Printed Name DENISE PINKERTON Title Regulatory Specialist Date: 12/17/2013
 E-mail Address leakejd@chevron.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1457	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1615	T. Strawn	T. Kirtland	T. Penn. "B"
B. Sal	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2807	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3170	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3785	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4118	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4424	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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0	1457		SAND, RED BEDS				
1457	1615		ANHYDRITE				
1615	2807		SALT, ANHYDRITE				
2807	3170		SAND, ANHYDRITE				
3170	3785		DOLOMITE, ANHYDRITE, SAND				
3785	4118		DOLOMITE, ANHYDRITE, SAND				
4118	TD		DOLOMITE				