Form 3160-4
(March 2012)

HOBBS OCD

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMNM129733

1a. Type of Well ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☑ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator: LEGACY RESERVES OPERATING LP

8. Lease Name and Well No.: HAMON FED COM A 3H

3. Address: P.O. BOX 10848, MIDLAND, TX 79702

3a. Phone No. *(include area code)*: (432) 689-5200

9. API Well No.: 30-025-41305

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At surface: SEC. 6, 474' FSL & 2004' FEL

10. Field and Pool or Exploratory: TEAS EAST; BONE SPRINGS

11. Sec., T., R., M., on Block and Survey or Area: SEC. 6, T20S, R34E

At top prod. interval reported below: SEC. 7, 331' FNL & 1801.5' FEL

At total depth: SEC. 7, ~~331'~~ 330 FSL & ~~1856.5'~~ 0832 FEL

12. County or Parish: LEA COUNTY

13. State: NM

14. Date Spudded	15. Date T.D. Reached	16. Date Completed	17. Elevations (DF, RKB, RT, GL)*
08/24/2013	10/13/2013	☐ D & A ☑ Ready to Prod. 11/01/2013	GL 3610'

18. Total Depth:	19. Plug Back T.D.:	20. Depth Bridge Plug Set:
MD 16,028' TVD 10,902'	MD 16,028' TVD 10,902'	MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL LATEROLOG/MICROLATEROLOG/GR

22. Was well cored? ☑ No ☐ Yes (Submit analysis)
Was DST run? ☑ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☑ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
16"	13 3/8" J-55	54.5#	0	1556'		800 sx Class C		0	Circulated 109 sx
12 1/4"	9 5/8"	40#	0	5515'		600 sx Class C		3966'	
12 1/4"	9 5/8"	40#	DV Tool @	3966'		2330 sx Class C		0	Circulated 311 sx
8 3/4"	5 1/2" P-110	17#	0	16,028'		2826 sx Class C		0	Circulated 451 sx

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
NONE								

25. Producing Intervals / 26. Perforation Record

	Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)	Bone Spring	11,408' MD	16,022' MD	11,408'-16,022'	0.40"	360	OPEN
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
11,408'-16,022'	FRAC'D WITH 1,800,000# 20/40 WHITE SAND & 450,000# 20/40 OIL PLUS RESIN COATED SAND IN 20# CROSS-LINKED BORATE FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/01/13	11/13/13	24	→	1134	924	737	39.6	0.835	FLOWING

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
26/64	N/A	1225	→	1134	924	737	815	PRODUCING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

29. Disposition of Gas *(Solid, used for fuel, vented, etc.)*

SOLD TO TARGA

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				BELL CANYON	5452'
				CHERRY CANYON	6475'
				BRUSHY CANYON	7399'
				BONE SPRING	8343'
				1ST BONE SPRING	9388'
				2ND BONE SPRING	9942'
				3RD BONE SPRING	10623'
				WOLFCAMP	10980'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☑ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☑ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* BLAIN LEWIS Title SENIOR ENGINEER

Signature Date 11/20/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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