

**HOBBS OGD**  
**DEC 30 2013**  
**RECEIVED**

**Oil Conservation Division**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

1. WELL API NO.  
30-025-40543

2. Type of Lease  
 STATE  FEE  FED/INDIAN

3. State Oil & Gas Lease No. B0-0934-0040

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
State PA

6. Well Number:  
009

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
Apache Corporation

9. OGRID  
873

10. Address of Operator  
303 Veterans Airpark Lane, Suite 3000  
Midland, TX 79705

11. Pool name or Wildcat  
Bli 6660/Tubb 60240/Drkd 19190/Abo 62700

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	18	22S	37E		1650	S	1815	W	Lea
BH:										

13. Date Spudded  
03/18/2013

14. Date T.D. Reached  
03/25/2013

15. Date Rig Released  
03/27/2013

16. Date Completed (Ready to Produce)  
12/21/2013

17. Elevations (DF and RKB, RT, GR, etc.)  
3426' GL

18. Total Measured Depth of Well  
7400'

19. Plug Back Measured Depth  
7360'

20. Was Directional Survey Made?  
No

21. Type Electric and Other Logs Run  
GR/CNL/CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name  
Blinbery 5478'-5624'; Tubb 6222'-6347'; Drinkard 6510'-6706'; Abo 6795'-6933'

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1161'	11"	650 sx Class C	
5-1/2"	17#	7400'	7-7/8"	1160 sx Class C	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7072'	

26. Perforation record (interval, size, and number)  
Blinbery 5478'-5624' (3 SPF, 57 holes) Producing  
Tubb 6222'-6347' (2 SPF, 76 holes) Producing  
Drinkard 6510'-6706' (3 SPF, 69 holes) Producing  
Abo 6795'-6933' (3 SPF, 63 holes) Producing

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED

**28. PRODUCTION**

Date First Production  
12/21/2013

Production Method (Flowing, gas lift, pumping - Size and type pump)  
640 Pumping Unit

Well Status (Prod. or Shut-in)  
Producing

Date of Test 12/22/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 35	Gas - MCF 10	Water - Bbl. 298	Gas - Oil Ratio 286
----------------------------	--------------------	------------	------------------------	-----------------	-----------------	---------------------	------------------------

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 36.7
--------------------	-----------------	-------------------------	------------	-----------	--------------	-------------------------------------

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

30. Test Witnessed By  
Apache Corp.

31. List Attachments  
C-103, C-104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Reesa Fisher*      Printed Name Reesa Holland Fisher      Title Sr. Staff Reg Tech      Date 12/24/2013

E-mail Address Reesa.Fisher@apachecorp.com

DHC-4622

*RF*

DEC 31 2013

