

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 October 13, 2009

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

HOBBS OCD  
 DEC 30 2013

WELL API NO. 30-025-32427
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CAPROCK MALJAMAR UNIT
8. Well Number: 192
9. OGRID Number 269324
10. Pool name or Wildcat MALJAMAR; GRAYBURG-SAN ANDRES

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSED DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
LINN OPERATING, INC.

3. Address of Operator  
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location  
 Unit Letter G; 2625 feet from the N line and 1335 feet from the E line  
 Section 19 Township 17S Range 33E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4,117' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTEREST</b> PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON WELL <input type="checkbox"/> PULL PLUG <input type="checkbox"/> Approved for Plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Specifically for Subsequent Report of Well Plugging) which may be found at OCD web page under forms <a href="http://www.emnrd.state.nm.us/oed">www.emnrd.state.nm.us/oed</a>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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...or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**PLEASE SEE ATTACHED COMPLETED P&A OPERATIONS**

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE T Callahan TITLE: REG COMPLIANCE SPECIALIST III DATE DECEMBER 27, 2013

Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linnenergy.com PHONE: 281-840-4272  
 For State Use Only

APPROVED BY: Maley Brown TITLE Compliance Officer DATE 12/31/2013  
 Conditions of Approval (if any):

DEC 06 2013

CAPROCK MALJAMAR UNIT #192  
API #30-025-32427  
ITEM #13 TO FORM C-103

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Completed P&A Operations –

12/09/13 – MIRU Plugging Equipment. Dug out cellar.

12/10/13 – ND WH. NU BOP. RIH w/ WL & tagged @ 2246'. POH. RIH w/ notched collar on tbg. Tagged @ 2244'. Got injection rate of  $\frac{3}{4}$  bbls/min @ 1200 psi. Dropped to 900 psi in 15 min.

12/11/13 – POH w/ tbg. Salt in notched collar. RIH w/ notched collar and tbg. Tagged @ 2244'. Worked down 4'. Pumped 15 bbls @  $\frac{3}{4}$  bbls/min @ 1200 psi. Dropped to 1000 psi. POH w/ tbg. *SQZ w/ 140 SXS CMT & DISPLACE.*

12/12/13 – Tagged plug @ 1733'. Circ hole w/ mud laden fluid. Tested csg in 500 psi. Held. Spotted 65 sx cmt w/ 2% CACL @ 1508'. Pulled out of cement and WOC. Tagged @ 867'. POH. ND BOP cut of wellhead. RIH w/ tbg & spotted 40 sx cmt @ 350' to surface. WOC.

12/13/13 – Verified cement to surface. Rigged down moved off.

12/16/13 – Moved in welder and helper. Dug out cellar. Welded on place and Underground Dry Hole Marker three feet below ground level. Backfilled cellar, removed deadmen and move off.

Lat. 32.8200805544292 ✓  
Long. -103.698317682671

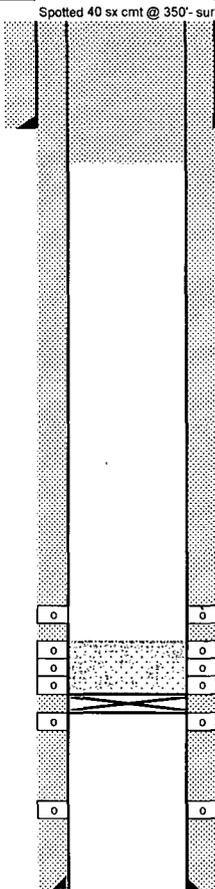
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Final Wellbore Schematic

Well Name: CMU 192  
 Location: G-19-17S-33E 2625 FNL 1335 FEL  
 API #: 30-025-32427  
 Elevations: GROUND: 4117'  
 KB: 4125'  
 PBTD: 5473'  
 Depths (KB): TD: 5525'

Date Prepared: 27-Aug-13 B. Williams  
 Last Updated:  
 Spud Date: 6-Oct-94  
 RR Date:  
 Spud Date to RR Date:  
 Completion Start Date:  
 Completion End Date:  
 Completion Total Days:  
 Co-ordinates:

Surf Csg  
 8-5/8"  
 Set @ 1276'  
 TOC @ Surf



Hole Size  
 12-1/4"  
 7-7/8"

Spotted 65 sx cmt @ 1508'

Surface Casing (10/9/94):  
 23 jts 8-5/8", 24#, J-55 csg set @ 1276'  
 Cmt w/ 350 sxs Halli Lite w/ 1/4# flocele, Tail w/ 250 sxs Premium Plus w/ 2% CaCl  
 Circ 128 sxs to pit - TOC @ Surface

Production Casing (10/16/94):  
 123 jts 5-1/2" 17# J-55 csg to 5525'  
 Cmt w/ 1150 sxs Halli Lite w/ 1/4# flocele, 750 sxs Premium Plus  
 Circ 137 sxs to pit  
 TOC @ Surface

Tubing:	Bottom
2-7/8" tbg	4032.2
SN	4000.3

Rods & Pump:  
 2-1/2" x 2" x 20' RHBC pump

Notes:  
 Top of Salt - 1331'  
 Base of Salt - 2360'  
 \* NOI was filed in 2002 to set a CIBP @ 4000' by Wiser, then they wanted to plug the well in 2004, then they submitted another NOI 2/16/05 to set a CIBP @ 4000' & TA the well. No reports found where they set a CIBP @ 4000'  
 Well file shows Forest wanted to plug this well 2-16-06

Perforations:  
 5199,5203,03,28,41,47,71,79,5318,25,26,87,93,98,5446,47,58,64 (18 holes)  
 Acidized w/ 2000 gals 15% NEFE acid  
 Acidized w/ 3250 gals CRA 20% acid & 1250 gals 15% NEFE acid  
 4592, 93,4601,02,13,17,21 (7 holes)  
 Acidized w/ 1250 gals 15% NEFE acid  
 4497,98,4505,12,20,24,26,27,28,29,44,45,46 (13 holes)  
 Acidized w/ 1500 gals 15% NEFE acid  
 Acidized w/ 1000 gals 15% NEFE acid  
 4353,57,58,59,75,88,90,98,4409,30,31 (11 holes)  
 Acidized w/ 3000 gals 15% NEFE acid  
 4027,28,59,65,66,78,91,92,4111,25,26,57,65,66,95,96,97,98,4200,15,18,22,24,25,38,40,56,62 (28 holes)  
 Acidize w/ 3000 gals 15% NEFE acid  
 Frac'ed w/ 75,000 gals 35# linear gel w/ 139,000# sand

Well History:  
 10/17/1994: TD @ 5525'. Cmt'd csg. Circ 137 sx to pit. PBTD @ 5473'. Perf'd 5199'-5464'. Acidize. Swabbed. Re-acidized.  
 10/25/1994: Swabbed. Perf'd 4592-4621. Acidize. Swabbed. Perf'd 4497-4546. Acidize. Swabbed. Re-acidized 4497-4546.  
 RIH w/ prod equip and tbg. Pumping to frac tank  
 11/16/1994: POH w/ rods, pump and tbg. Perf'd 4353-4431. RIH w/ RBP and set @ 4455'. Acidize. Swabbed. Perf'd 4027-4262. RIH w/ RBP and set @ 4320'. Pkr @ 3987'. Acidize. Swabbed. Frac'd 4027-4262. (28 holes). Flowback.  
 11/28/1994: RIH and retrieve RBP @ 4320'. POH. RIH and retrieve RBP @ 4455'. POH. RIH w/ tbg, rods, and pump.  
 1/27/1995-7/21/1997, had parted or broken rods 8 times because of corrosion. 8 successful fishing jobs.  
 8/25/1997: RIH w/ bit and scraper to 4642'. POH. RIH w/ CIBP and set @ 4600'. POH w/ tbg. RIH w/ tbg, rods, and pump  
 1/26/1998: POH w/ prod equip. Acidize all perms above CIBP w/ 3000 gal 15% NEFE acid. Flowed back, only trace of oil  
 RIH w/ prod equip and tbg. Pumping to battery  
 12/30/1998: POH w/ prod equip. POH w/ tbg. RD BOP. RDMO. Well is closed in.  
 11/2000: NOI filed to TA well. The Wiser Oil Company  
 10/2001: RIH w/ bit and scraper. Cleaned to 4358'. POH. RIH w/ tbg and set @ 4032. SN @ 4000. RIH w/ rods and pump  
 5/2002: NOI filed to TA well. The Wiser Oil Company  
 5/2004: NOI filed to P&A well. The Wiser Oil Company  
 2/2006: NOI filed to TA well. The Wiser Oil Company  
 2/2006: NOI filed to P&A well. Forest Oil Company

Production Csg  
 5-1/2"  
 Set @ 5525  
 TOC @ Surf