

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**HOBBS OCD**  
**DEC 30 2013**  
**RECEIVED**  
 OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 October 13, 2009

|  |  |   |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)<br>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> |  | WELL API NO.<br>30-025-33083  |
| 2. Name of Operator<br>LINN OPERATING, INC.  |  | 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 3. Address of Operator<br>600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002   |  | 6. State Oil & Gas Lease No.  |
| 4. Well Location<br>Unit Letter <u>D</u> ; <u>1302</u> feet from the <u>N</u> line and <u>1367</u> feet from the <u>W</u> line<br>Section <u>19</u> Township <u>17S</u> Range <u>33E</u> NMPM LEA County   |  | 7. Lease Name or Unit Agreement Name<br>CAPROCK MALJAMAR UNIT                                       |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>4,105' GR  |  | 8. Well Number: 175   |
| 12. Check Appropriate Box to Indicate Notice, Report or Other Data   |  | 9. OGRID Number 269324  |

12. Check Appropriate Box to Indicate Notice, Report or Other Data

|   |                          |   |
|---|--------------------------|---|
| PERFORMED<br>Approved for Plugging of well bore only.<br>Liability under bond is retained pending receipt of C-103 (Specifically for Subsequent Report of Well Plugging) which may be found at OCD web page under forms<br><a href="http://www.emnrd.state.nm.us/oecd">www.emnrd.state.nm.us/oecd</a> | <input type="checkbox"/> | <b>SUBSEQUENT REPORT OF:</b><br>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/><br>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/><br>CASING/CEMENT JOB <input type="checkbox"/> |
| <input type="checkbox"/>  | <input type="checkbox"/> | OTHER: <input type="checkbox"/>   |

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**PLEASE SEE ATTACHED COMPLETED P&A OPERATIONS**

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry B. Callahan TITLE: Regulatory Compliance Specialist III DATE December 27, 2013

Type or print name Terry B. Callahan E-mail address: tcallahan@lennenergy.com PHONE: 281-840-4272

APPROVED BY: Maley Brown TITLE Compliance Officer DATE 12/31/2013  
 Conditions of Approval (if any):

DEC 06 2013

CAPROCK MALJAMAR UNIT #175  
API #30-025-33083  
ITEM #13 TO FORM C-103

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Completed P&A Operations –

12/03/13 – MIRU Plugging Equip. Dug out cellar. RIH w/ WL & tagged @ 3860'. Pressured tested csg and held 500 psi. RIH w/ tbg to 3860'.

12/04/13 – Circ hole w/ mud laden fluid. Spotted 25 sx cmt @ 3860'-3607' per Maxey Brown w/ OCD. POH to 2324'. Spotted 25 sx cmt @ 2324'-2071'. POH to 1347'. Spotted 45 sx cmt @ 1347'~~892~~'. POH w/ tbg. ND BOP. Tagged plug @ 910'. RIH w/ tbg to 350'. Spotted 40 sx cmt to surface.

12/09/13 – Cut off wellhead. Spotted 15 sx cement to the backside of 5-1/2 csg. Rigged down moved off.

12/11/13 – Moved in welder and helper. Dug out cellar. Cut off wellhead. Welded on plate and Dry Hole Marker Three Feet Below Ground Level. Cover cellar. Cut off and removed deadmen.

Lat. 32.8236901  
Long. -103.7068660 ✓

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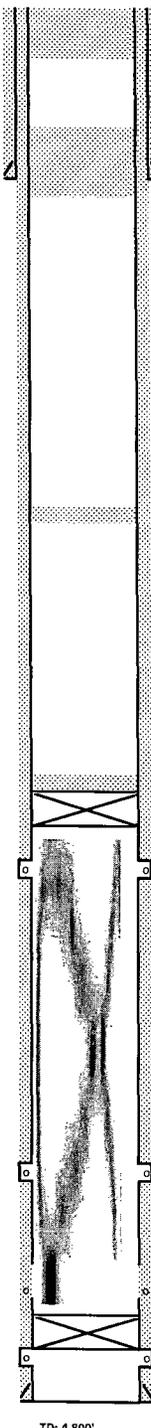
Final Wellbore Diagram

|                            |                             |
|----------------------------|-----------------------------|
| Well Name: <b>CMU #175</b> |                             |
| Location:                  |                             |
| Location                   | 1302' FNL & 1367' FWL       |
| Section:                   | T: 17S R: 33E Sec: 19       |
| Block:                     |                             |
| Survey:                    |                             |
| County:                    | Lea                         |
| Lat/Long:                  |                             |
| Field:                     | Majamar Grayburg San Andres |
| Elevations:                |                             |
| GL:                        | 4,105'                      |
| DF:                        |                             |
| KB-GL Calc:                |                             |
| ck w/log?                  |                             |

|                       |
|-----------------------|
| Logging Requirements: |
|-----------------------|

| Date       | Event  |
|------------|--|
| 10/22/1995 | Spud 12-1/4" hole & drld to 1,230'. Set 8-5/8" csg @ 1,230' & cmtd w/ 600 sx; Circ 95 sx to surf                   |
| 11/1/1995  | Perf'd Jackson zone f/ 4,447', 48', 50', 51', 56', 65', 84', 4,548', 54', 59', 64', 65', 69', & 71' w/ 1 spf [14   |
| 11/3/1995  | Swabbed. RIH and released RBP. Move up and set @4,420'. Perf'd San Andres Vacuum zones f/ 4,370',                  |
| 11/6/1995  | Flowed 52 BWH w/ 1% OC over night. Unset pkr, moved and set @ 4,380'. Perfs were communicating.                    |
| 11/9/1995  | Perf'd Upper Vacuum f/4,289', 92', 93', 4,303', 04', 08' & 09' w/ 1 SPF. (7 Holes) RIH w/ RBP & pkr. Set RBP       |
| 11/10/1995 | Release pkr and POH. Perf'd Grayburg f/4,086', 87', 98', 4,105', 06', 26', 27', 28', 29', 37', 44', 50', 51', 67', |
| 11/11/1995 | RIH w 5-1/2" RBP & pkr. Set RBP @ 4,250'. Set pkr @ 4,160. Checked comm. Had comm among all                        |
| 11/14/1995 | Unset pkr @ 4006' and RIH. Retrieved RBP @ 4330'. POH. RIH and retrieved RBP @ 4340' & POH. Left                   |
| 5/4/2001   | Poh w/ prod equip. Everything pitted. LD all rods and 75 its tbg. All bad. Didn't get everything. 2-7/8" x 5-      |
| 9/3/2002   | POH w/ prod equip & tbg. RIH w/ 5 1/2" CIBP. Hung CIBP up @ 3900'. POH. RIH w/4 3/4" bit & 5 1/2"                  |

Final Wellbore Diagram



Spotted 40 sx cmt @ 350' surface  
 Spotted 15 sx cmt to the backside of 5-1/2 csg

8-5/8", 24#, 27 jts set @ 1,230'

Spotted 45 sx cmt @ 1,347'-892'

Spotted 25 sx cmt @ 2,324'-2,071'

Spotted 25 sx cmt @ 3,860'-3,607' CIBP @ 3,900'

4,086' - 4,216'

Fish in hole is from 3920'-RBP. Assumed bottom depth.

4,289'-4,309'

4,370'-4,387' (squeeze cemented)

RBP @ 4,420'

4,447'-4,571'

5-1/2", 17# set @ 4,800'

TD: 4,800'

|             |                      |
|-------------|----------------------|
| Well Name:  | CMU #175             |
| API No:     | 30-025-33083         |
| Spud Date:  | 10/20/1995           |
| WBD Update: | 12/17/13 B. Williams |

|               |                   |
|---------------|-------------------|
| Hole Size:    | 12 1/4            |
| Surf Csg:     | 8-5/8", 24#, J-55 |
| Cement Blend: | 600 sx            |
| Depth:        | 1230'             |
| TOC:          | Circ cmt to Surf  |

|               |  |
|---------------|--|
| Hole Size:    |  |
| Int Csg:      |  |
| Cement Blend: |  |
| Returns:      |  |
| TOC:          |  |

Details of Perforations

|            |  |
|------------|--|
| 11/1/1995  | Perf'd 4447'-4571'                                     |
| 11/3/1995  | Perf'd 4,370' - 4,387' (later squeezed, communicating) |
| 11/9/1995  | Perf'd 4,289' - 4,309' (communicating)                 |
| 11/10/1995 | Perf'd 4,086'-4,216' (communicating)                   |

Acid or Fracture Treatment Details

|           |               |  |
|-----------|---------------|--|
| 11/1/1995 | 4,447'-4,571' | Acidize/3000 gal 15% NEFE acid + 32 ball sealers |
|           | 4,370'-4,387' | Acidize/2000 gal 15% NEFE acid + 21 ball sealers |
|           | 4,289'-4,309' | Acidize/1000 gal 15% NEFE acid + 15 ball sealers |
| 2/10/1998 | 4,086'-4,309' | Acidize/1000 gal 15% NEFE acid                   |

| Tubing Detail |             |
|---------------|-------------|
| Joints        | Description |
|               | 2 7/8       |
| Pkr Depth     |             |

| Rod Detail (top to bottom) |             |
|----------------------------|-------------|
| Rods                       | Description |
|                            |             |
|                            |             |
|                            |             |
|                            |             |

Pumping Unit:

|                    |                   |
|--------------------|-------------------|
| Hole Size:         | 7 7/8             |
| Prod Csg:          | 5-1/2", 17#, J-55 |
| Capacity (bbl/ft): |                   |
| Cement Blend:      | 2050 sxs          |
| Returns:           |                   |
| TOC:               | 1500'             |
| Depth              | 4800'             |