

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-32841
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CAPROCK MALJAMAR UNIT
8. Well Number: 195
9. OGRID Number 269324
10. Pool name or Wildcat MALJAMAR; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
LINN OPERATING, INC.

3. Address of Operator
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location
Unit Letter G; 2614 feet from the N line and 2618 feet from the E line
Section 20 Township 17S Range 33E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4,196' GR

12. Check Appropriate Box to Indicate Notice, Report or Other Data

NOTICE OF PERFORM REMEDIAL WORK TEMPORARY PLUGGING Approved for Plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Specifically for Subsequent Report of Well Plugging) which may be found at OCD web page www.emnrd.state.nm.us/oecd under forms	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☒ CASING/CEMENT JOB ☐ OTHER: ☐
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proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Completed P&A Operations –

12/12/13 – MIRU plugging equipment. ND WH. NU BOP. RIH w/ tbg & tagged CIBP @ 4095'. Circ hole w/ mud laden fluid.

12/13/13 – Spotted 25 sx cmt @ 4095-3842'. POH to 2520'. Spotted 25 sx cmt plug @ 2520-2267'. POH to 1420'. Spotted 45 sx cmt @ 1420-965'. POH w/tbg. ND BOP and wellhead. Cut off wellhead. Cut off wellhead. Tagged plug @ 946'. RIH w/ tbg to 368'. Spotted 50 sx cmt @ 368 to surface. Rigged down and moved off.

12/16/13 – Moved in welder and helper. Dug out cellar. Welded on plate and Underground Dry Hole Marker. Backfilled Cellar. Long/Lat: 32.820151203296; -103.685344085476

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry B. Callahan TITLE: REG COMPLIANCE SPECIALIST III DATE DECEMBER 30, 2013

Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linenergy.com PHONE: 281-840-4272
For State Use Only

APPROVED BY: Maley Brown TITLE: Compliance Officer DATE 1/6/2014
Conditions of Approval (if any) DEC 06 2014

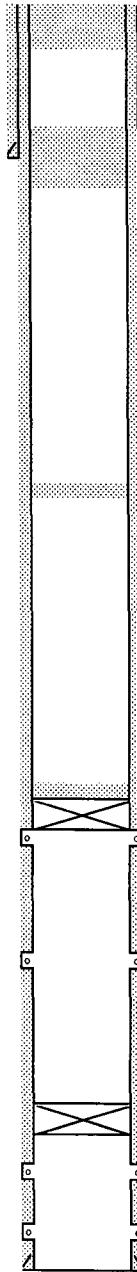
Final Wellbore Diagram

Well Name: CMU #195

Location:	
Location	2614' FNL & 2618' FEL
Section:	T: 17S R: 33E Sec: 20
Block:	
Survey:	
County:	Lea
Lat/Long:	
Field:	Maljamar Grayburg San Andres
Elevations:	
GL:	4,196'
DF:	
KB-GL Calc:	
ck w/log?	

Logging Requirements:

Date	
4/8/1995	Spud 12-1/4" hole & dnd to 1,324'. Set 8-5/8" csg @ 1,324' & cmtd w/ 500 sx; Circ 75 sx to surf
4/25/1995	Tagged PBTD @ 5,455'; Perf'd Slaughter zone f/ 5,421', 23', 25', 27', 29', 31', 32', 33', 34', 35', 41', 42', 43',
5/8/1995	Perf'd Vacuum zones f/ 4,382', 84', 86', 88', 98', 4,400', 01', 14', 19', 22', 34', 62', 72', 73', 82', 83', 91', 94',
6/22/1995	POH w/ prod eqmt; POH w/ RBP; Put well back on pump
1/12/1996	POH w/ prod eqmt; RHP w/ CIBP & set same @ 4,980'; Put well back on pump
	POH w/ prod eqmt; RHP w/ bit & scpr & tag @ 4,970'; Scpr activity through perfs; Perf'd f/ 4,124', 28', 29',
	60', 61', 62', 63', 74', 75', 88', 4,221', 30', 49', 56', 57', 65', 67', 78', 79', 95', 4,306', 16', 22', 26', 82', 84', 86',
	88', 98', 4,400', 01', 14', 19', 22', 34', 62', 72', 73', 82', 83', 91', 94' & 95' @ 4 spf; RHP w/ pkr & set @ 4,036'.
3/14/2000	POH w/ pkr & put well on pump
3/6/2002	POH w/ prod eqmt; RHP w/ CIBP & set same @ 4,100'; Capped w/ 5 sx cmt; Circ 80 bbls pkr fluid; Leave

Final
Wellbore DiagramTD: 5,550'
PBTD @ 5,455'

Well Name:	CMU #195
API No:	30-025-32841
Spud Date:	4/8/1995
WBD Update:	8/6/2013 R. Van Howe

Hole Size:	12 1/4
Surf Csg:	8-5/8", 24#, J-55
Cement Blend:	600 sx
Depth:	1324'
TOC:	Circ cmt to Surf

Hole Size:	
Int Csg:	
Cement Blend:	
Returns:	
TOC:	

Details of Perforations	
4/25/1995	Perf'd 5421-5445' and 5239-5337'
5/8/1995	Perf'd 4382-4395' and 4124-4326'
3/14/2000	Re-perf'd 4124-4495'

Acid or Fracture Treatment Details

(4/25/1995)	5,421-5,445'	Acidize/2000 gal 15% NEFE acid
	5,239-5,337'	Acidize/2000 gal 15% NEFE acid
	4,124-4495'	Acidize/6000 gal 15% NEFE acid
	4,124-4495'	Frac w/ 74,000 gals 35# gel + 95,000# (0.5-3# gal) 20/40 + 42,000# 12/20 sd
	5,239-5445'	Frac'd w/ 41,500 gals 35# linear gel + 40,000# 20/40 sd + 10,000 # 12/20 sd
(3/14/2000)	4124'-4495'	Acidized w/ 4000 gal 15% HCL anti-sludge w/Toluene pad

Tubing Detail	
Joints	Description
	2 7/8
Pkr Depth	4641'

Spotted 25 sx cmt @ 4,095'-3,842'
CIBP @ 4,095' (tagged)

4,124-4,326'

4,382-4,495'

CIBP @ 4980'

5,239-5,337'

5,421-5,445'

5-1/2", 17# set @ 5,552'

Rod Detail (top to bottom)	
Rods	Description

Pumping Unit:

Hole Size:	7 7/8
Prod Csg:	5-1/2", 17#, J-55
Capacity (bbl/t):	
Cement Blend:	1650 sxs
Returns:	
TOC:	Circ cmt to surf
Depth:	5552'