

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-33281 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> / FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CAPROCK MALJAMAR UNIT ✓
8. Well Number: 210 ✓
9. OGRID Number 269324
10. Pool name or Wildcat MALJAMAR; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **HOBBS OCD**

2. Name of Operator
LINN OPERATING, INC. ✓

3. Address of Operator
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002 **JAN - 2 2014**

4. Well Location
 Unit Letter O; 1141 feet from the S line and 2472 feet from the E line
 Section 20 Township 17S Range 33E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4,087' GR

RECEIVED

12. Check Appropriate Box to Indicate Notice, Report or Other Data

<p>NOTICE OF TEMPORARY PLUGGING Approved for Plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Specifically for Subsequent Report of Well Plugging) which may be found at OCD web page under forms! www.emnrd.state.nm.us/oocd</p>	<p>SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED FOR COMPLETED P&A OPERATIONS

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Terry Callahan TITLE: REG COMPLIANCE SPECIALIST III DATE: DECEMBER 30, 2013

Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linenergy.com PHONE: 281-840-4272

For State Use Only
 APPROVED BY: Mary Brown TITLE: Compliance Officer DATE: 1/6/2014
 Conditions of Approval (if any):

DEC 06 2014

CAPROCK MALJAMAR UNIT #210
API #30-025-33281
ATTACHMENT

Completed P&A Operations

12/13/13 – MIRU plugging equipment. Dug out cellar. NDWH. NUBOP. POH w/ 1 jts. 2-7/8. RIH w/ WL & tagged CIBP @ 4100'. RIH w/ 5-1/2 gauge ring to 3600'.

12/16/13 – RIH w/ 5-1/2" CIBP on tbg & set @ 3600'. POH w/ tbg. CIBP parted. RIH w/ 5-1/2 CIBP & set @ 3600'. Pressured up on plug to 1200 psi. Circ hole w/ mud laden fluid. Spotted 25 sx cmt @ 3600-3353.

12/17/13 – Tagged plug @ 3341'. POH w/ tbg. Perf'd csg @ 2520'. RIH & set pkr @ 2187'. Pressured up on perms to 700 psi. POH w/ pkr. RIH & spotted 25 sx cmt @ 2570-2327' (per Maxey Brown OCD). WOC. Tagged @ 2322'. POH w/ tbg. Perf'd csg @ 1420'. Pressured up on csg 500 psi. RIH w/ tbg to 1470 & spotted 25 sx cmt. Pull out of cmt. WOC.

12/18/13 – Tagged plug @ 1223'. POH w/ tbg. Perf'd csg @ 550'. Pressured up on csg to 500 psi. Cut off wellhead and RIH w/ tbg to 600'. Spotted 65 sx cmt and circ to surface. RD moved off.

~~12/20/13~~ – Moved in welder and helper. Welded on plate and Below Ground Level Dry Hole Marker. Backfilled Cellar. Cut off deadmen and moved off. Long & Lat: -103.6848567 32.8159384

Final Wellbore Diagram

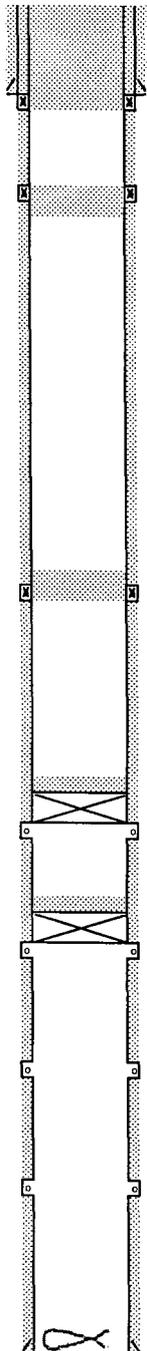
Well Name: CMU #210

Location:	
Location	1141' FSL & 2472' FEL
Section:	T: 175 R: 33E Sec: 20
Block:	
Survey:	
County:	Lea
Lat/Long:	
Field:	Mallamar Grayburg San Andres
Elevations:	
GL:	4087'
DF:	
KB-GL Calc:	
ck w/log?	

Logging Requirements:

Date	Log
3/28/1996	Spud 12-1/4" hole & drld to 497'. Set 8-5/8" csg @ 497' & cmtid w/ 325 sx cmt; Circ 102 sx to pit
4/9/1996	TD 7-7/8" hole @ 4,800'; Set 5-1/2" csg @ 4,800'; Cmtid w/ 1,150 sx cmt; Did not circ
5/17/1996	Perf'd f/4,601 - 02' & 4,627 - 37', 4,436 - 42', 4,450 - 51' 4,519' - 23', @ 1 spf (27 holes) set pkr 4551' acdz 2000 gal 15% NEFE. PODH. RIH w/RBP and pkr. Set BP @ 4570' and set pkr @ 4345'. Acdz 2000 gal 15 %
9/15/1998	Spotted scale converter across perfs; RIH w/ pkr & set same @ 4,150'; Acdz perfs w/ 2,000 gals 15% NEFE HCl + 20 BS; Put well back on production
1/12/2000	Perf'd Grayburg f/ 4,179 - 89', 96', 97', 4,200', 13', 4,309', 10', 28', 33', 34', 50', 62', 66' & 69', and Vacuum f/ 4,436 - 42', 50', 51' & 4,519 - 23' @ 4 spf; RIH w/ RBP & Pkr; Set same @ 4,550' & pkr @ 4,400'; Acdz straddled perfs w/ 2,000 gals 15% HCl + 1,500# Rock salt; Rls pkr & RBP & straddled Grayburg
9/27/2002	POH w/ rods; Tbg stuck; Freepoint @ 4,154' & Cut tbg @ 4,156'; Fish = 1/2 jt of 2-7/8" tbg, 2-7/8" collar & 2-7/8" ball plug; Left fish in hole & RIH w/ CIBP; Set same @ 4,100'; Circ pkr fluid & tested csg to 500 psi; held rls; Left well T&C
7/11/2005	Perf'd Queen f/ 3,646 - 70' (48 holes); Acdz well and swabbed only H2O; Re-completion was unsuccessful, left well shut-in, Dumped cmt. on CIBP, perforated, RIH w/tbg
7/15/2005	Made 1 swab run, FL @ 3400' TLTR 46 bbls. LD swab equipment. Released pkr., POH LD WS & pkr. ND BOP, NU WH, Si well, ROPU

Final Wellbore Diagram



Well Name:	CMU #210
APT No:	30-025-33281
Spud Date:	3/28/1996
WBO Update:	8/7/2013 R. Van Howe

Hole Size:	12 1/4
Surf Csg:	8-5/8", 23#, J-55
Cement Blend:	325 sxs
Depth:	497'
TDC:	Cmt to Surf

Hole Size:	
Int Csg:	
Cement Blend:	
Returns:	
TDC:	

Details of Perforations

5/17/1996	Perf'd f/ 4,601 - 02' & 4,627 - 37', 4,436 - 42', 4,450 - 51' 4,519' - 23', @ 1 spf (27 holes) Perf'd Grayburg f/ 4,179', 80', 81', 82', 96', 97', 4,207', 13', 4,309', 10', 28', 33', 34', 50', 62', 66' & 69' @ 1 spf Re-Perf'd Grayburg f/ 4,179 - 89', 96', 97', 4,200', 13', 4,309', 10', 28', 33', 34', 50', 62', 66' & 69' and Vacuum f/ 4,436 - 42', 50', 51' & 4,519 - 23' @ 4 spf
1/12/2000	
7/11/2005	Perf'd Queen f/ 3,646 - 70' (48 holes)

Acid or Fracture Treatment Details

5/17/1996	4601-4637	Acidize/2000 gal 15% NEFE acid
	4436-4523'	Acidize/2000 gal 15% NEFE acid
	4179-4369'	Acidize/2500 gal 15% NEFE acid and frac/40000
	9/16/1998	
	4179-4637'	Acidize/2000 gal 15% NEFE acid
	(1/14/2000)	
	4436'-4523'	Acidize/2000 gal 15% HCL anti-sludge acid w/1500# rock salt
	4179'-4369'	Acidize/2000 gal 15% HCL anti-sludge acid w/1750# rock salt
	(7/11/2005)	
	3646-3470'	Acidized well and swabbed only H2O

Tubing Detail	
Joints	Description
	2 7/8
Pkr Depth	

Rod Detail (top to bottom)	
Rods	Description

Pumping Unit:

Hole Size:	7 7/8
Prod Csg:	5-1/2", 17#, J-55
Capacity (bbl/ft):	
Cement Blend:	1150 sxs
Returns:	
TDC:	
Depth:	4800'

Fish in hole:
1 1/2 jt of 2-7/8" tbg, 2-7/8" collar and 2-7/8" ball plug