

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

JAN 02 2014

WELL API NO. 30-025-34224
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CAPROCK MALJAMAR UNIT
8. Well Number: 400
9. OGRID Number 269324
10. Pool name or Wildcat MALJAMAR; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
LINN OPERATING, INC.

3. Address of Operator
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location
Unit Letter I; 1330 feet from the S line and 110 feet from the E line
Section 17 Township 17S Range 33E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4197'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTEREST</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY PLUGGED <input type="checkbox"/></p> <p>Approved for Plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Specifically for Subsequent Report of Well Plugging) which may be found at OCD web page under forms! www.emnrd.state.nm.us/oecd</p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
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started or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/18/13 – MIRU plugging equipment. Dug out cellar. NDWH. NUBOP. RIH w/ gauge ring to 4250'. RIH w/ 5-1/2 CIBP on tbgr to 4200'. Set CIBP. Circ hole w/ mud laden fluid. Spotted 25 sx cmt @ 4200-3947'. POH to 2520'. Spotted 25 sx cmt @ 2520-2267'. POH w/tbgr to 1420'. Spotted 25 sx cmt @ 1420-1167'. POH to 400'.

12/19/13 – Tagged plug @ 1150'. POH. NDBOP. Cut off wellhead. RIH w/ tbgr to 400'. Spotted 50 sx cmt to surface. POH. Rigged down moved off.

12/20/13 – Moved in welder and helper. Dug out cellar. Welded on plate and Below Ground Dry Hole Marker. Backfilled cellar. Cut off deadmen. Moved off. Lat/Long: 32.8310166468387, -103.6771695977501

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry B. Callahan TITLE: Regulatory Compliance Specialist III DATE December 31, 2013

Type or print name Terry B. Callahan E-mail address: tcallahan@linnenergy.com PHONE: 281-840-4272

For State Use Only

APPROVED BY: Mary Brown TITLE: Compliance Officer DATE: 1/6/2014

Conditions of Approval (if any):

DEC 06 2013

pm

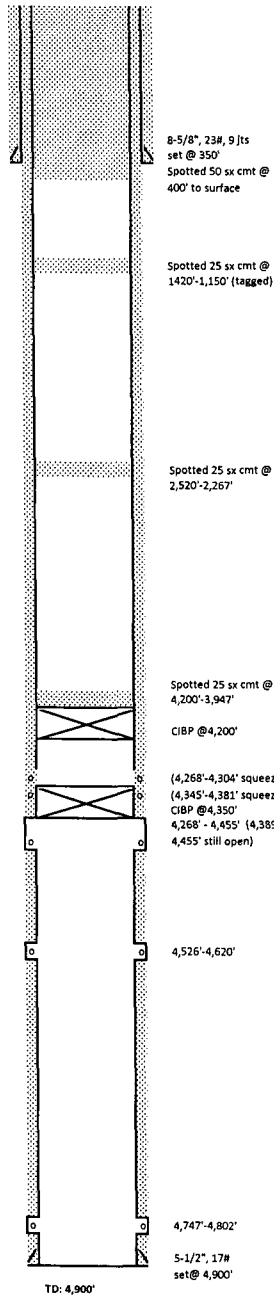
Final Wellbore Diagram

Well Name: CMU #400	
Location:	Location:
Location	1330' FSL 110' FEL
Section:	T: 175 R: 336 Sec: 17
Block:	
Survey:	
Country:	Lea
Lat/Long:	
Field:	Mallamar Grayburg San Andres
GL:	Elevations:
DF:	4,197'
KB-GL Calc:	
ck w/log?	

Logline Requirements:

Date	
12/12/1997	Spud 12-1/4" hole & drld to 388'. Set 8-5/8" csg @ 350' & cmt w/ 300 sx; Circ 89 sx to surf. Tagged PBTD @
4/29/1998	Perf'd Three Fingers zone f/ 4,747', 57', 58', 72', 88' & 91'-4,802' w/ 1 spf (17 holes); Set pkr @ 4665'.
4/30/1998	Perf'd Vacuum zones f/ 4,526', 27', 28', 36', 37', 45', 46', 61', 82', 87', 89', 90', 91', 4600', 01', 08', 13', 15' &
5/4/1998	Swabbed. Release pkr, ran down and released RBP. Pulled up to 4498' & set RBP. POH w/ pkr & tbg. Perf'd
5/5/1998	Swabbed & flowed dirty black water. Set pkr @ 4418'. Tbg dry, csg flowing water. Released pkr & POH. RIH
5/7/1998	RIH w/ CIBP & set @ 4330'. POH. RIH w/ CIR. Circ hole clean. Set retainer @ 4240'. Squeezed perfs @ 4268'.
5/11/1998	4304' w/ 150 sxs smt. Reversed out cmt. POH. WOC.
5/18/1998	Drilled cmt from 4234'-4383'. Drilled out CIBP @ 4383'. POH. RIH w/ RBP & set @ 4330'. Tested to 1000#.
5/20/1998	Tested in hole w/ inflatable pkr, 38' of 2-7/8" N-80 pkr #2 & 3-1/2" tbg. To 2688'. Tight spot @ 2497'.
5/26/1998	RIH w/ conventional shoe. Tag @ 2546'. Washed to 4386'. POH. Received rubber. RIH w/ retrieving head.
6/2/1998	Released pkrs and POH. RIH w/ retrieving tool. Released RBP and POH. RIH w/ CIBP and set @ 4500'. POH.
6/8/1998	TIH w/ pkr on 3-1/2" tbg. Set pkr @ 4408'. Fractured grayburg perfs @ 4424'-4455'. Flow back.
6/8/1998	RD flowback assembly and frac valve. POH w/ tbg and pkr. RIH w/ bit, scraper, sub, and tbg. Tagged sand @
1/25/2002	POH w/ prod equip and tbg. RIH w/ CIBP and set @ 4350'. Circulate pkr fluid. POH and LD tbg. Well is TA'd.

Final Wellbore Diagram



Well Name:	CMU #400
API No:	30-025-34224
Spud Date:	12/12/1997
WBD Update:	12/26/2013 B. Williams
Hole Size:	12 1/4"
Surf Csg:	8-5/8", 23#, 15W-42 ST&C
Cement Blend:	300 sx
Depth:	350'
TOC:	Circ cmt to Surf

Hole Size:	
Int Csg:	
Cement Blend:	
Returns:	
TOC:	

Details of Perforations

4/29/1998	Perf'd 4747-4802'
4/30/1998	Perf'd 4526-4620'
5/4/1998	Perf'd 4268-4455' (4268-4304 squeeze cemented later)
5/11/1998	Re-perf'd 4345-4381' (later squeezed)

Acid or Fracture Treatment Details

4/29/1998	4,747' - 4,802'	Acidize/2500 gal 15% NEFE acid + 34 ball sealers
	4,526'-4,620'	Acidize/2800 gal 15% NEFE acid + 38 ball sealers
	4,268'-4,455'	Acidize/2500 gal 15% NEFE acid + 44 ball sealers
	4,345'-4,381'	Acidize/3000 gal 15% NEFE acid + ball sealers
6/2/1998		
	4,424'-4,455'	Frac'd w/ 25000 gal gelled water, 10000 gal H2O Delta Frac + 50000# 16/30 sand

Tubing Detail	
Joints	Description
	2 7/8
Pkr Depth	

Rod Detail (top to bottom)	
Rods	Description

Pumping Unit:

Hole Size:	7 7/8"
Prod Csg:	5-1/2", 17#, J-55 LT&C
Capacity (bbl/ft):	
Cement Blend:	1200 sxs
Returns:	
TOC:	Circ cmt to surf
Depth:	4900'