Form 3160-5 (August 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.				FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMLC058395	
			5.		
			6.	6. If Indian, Allottee or Tribe Name	
			7.	7. If Unit or CA/Agreement, Name and/or No 8920003410	
1. Type of Well		8.	Well Name and No MCA UNIT 508		
Contact: ASHLEY BERGEN			9.	9. API Well No.	
CONOCÒPHILLIPS COMPAI	in@conocophillips.com	<u> </u>	30-025-41394-00-X1		
3a. Address 3300 N "A" ST BLDG 6 MIDLAND, TX 79705		3b. Phone No. (include area code Ph: 432-688-6938		10. Field and Pool, or Exploratory MALJAMAR	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State		and State
Sec 22 T17S R32E SESE 12 32.485893 N Lat, 103.445217		JAN - 3 2014		LEA COUNTY,	NM
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPO	ORT, OR OTHE	ER DATA
TYPE OF SUBMISSION		ТҮРЕ С	F ACTION		
Notice of Intent	□ Acidize	Deepen	_	(Start/Resume)	□ Water Shut-O
🛛 Subsequent Report	<ul> <li>Alter Casing</li> <li>Casing Repair</li> </ul>	Fracture Treat New Construction	Reclamatio		Well Integrity Other
Final Abandonment Notice	Change Plans	Plug and Abandon	<ul> <li>Temporaril</li> </ul>		Drilling Operation
	Convert to Injection	Plug Back	🗖 Water Disp	osal	
Attach the Bond under which the wo following completion of the involved testing has been completed. Final A	ork will be performed or provide ( d operations. If the operation res bandonment Notices shall be file	ults in a multiple completion or rec	A. Required subseq completion in a new	uent reports shall be interval, a Form 316	e filed within 30 days 60-4 shall be filed once
Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f 12/7/13 MIRU Prec 822. RIH w/ 21 jts, 8 5/8", 24#, J-55 csg class C lead cmt & 250 sx (60 12/9/13 RIH w/ 7 7/8" bit. Drill 17#, J-55 csg set @ 4291'. Pr 320 sx (78 bbls) of 35/65 tail of WH. RDMO.	rk will be performed or provide ( d operations. If the operation res bandonment Notices shall be file final inspection.) w/ 12 1/4" bit & drilled ahe: g set @ 883'. Pre-flush w/ / 0 bbls) of class C tail cmt. I led ahead to 4315' TD read re-flush w/ 20 bbls FW. Pui cmt. Disp w/ 99 bbls FW, b s true and correct. Electronic Submission #2 For CONOCOI nitted to AFMSS for process	give subsurface locations and meas the Bond No. on file with BLM/BL ults in a multiple completion or rec d only after all requirements, inclu ad to 895' spud/ TD reached 20 bbls FW. Pumped 350 sx Disp w/ 54 bbls FW & circ 50 ched on 12/12/13. RIH w/ 10 mped 450 sx (257 bbls) of c nump plug & circ 65 bbls to s with plug & circ 65 bbls to s sump plug & circ 65 bbls to s pump plug & circ 65 bbls to s ched bbls FW. Pumped 350 sx plug & circ 65 bbls to s pump plug & circ 65 bbls to s	A. Required subseq completion in a new ding reclamation, ha (109 bbls) of bbls to surf. 2 jts, 5 1/2", lass C lead cmt urf. ND BOP NU	uent reports shall be interval, a Form 310 ive been completed, d set ystem 4JLD1016SE)	e filed within 30 days 60-4 shall be filed once
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\*\* BLM REVISED \*\*

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## Revisions to Operator-Submitted EC Data for Sundry Notice #229705

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	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMLC058395	NMLC058395
Agreement:		8920003410 (NMNM70987A)
Operator:	CONOCOPHILLIPS P.O. BOX 51810 MIDLAND, TX 79710 Ph: 432-688-6938	CONOCOPHILLIPS COMPANY 3300 N "A" ST BLDG 6 MIDLAND, TX 79705 Ph: 432.688.6913
Admin Contact:	ASHLEY BERGEN STAFF REGULATORY TECH E-Mail: ashley.bergen@conocophillips.com Ph: 432-688-6983	ASHLEY BERGEN STAFF REGULATORY TECH E-Mail: ashley.martin@conocophillips.com Ph: 432-688-6938
Tech Contact:	ASHLEY BERGEN STAFF REGULATORY TECH E-Mail: ashley.bergen@conocophillips.com Ph: 432-688-6983	ASHLEY BERGEN STAFF REGULATORY TECH E-Mail: ashley.martin@conocophillips.com Ph: 432-688-6938
Location: State: County:	NM LEA	NM LEA
Field/Pool:	MALJAMAR; GRAYBURG, SAN	MALJAMAR
Well/Facility:	MCA UNIT 508 Sec 22 T17S R32E SESE 1295FSL 660FEL	MCA UNIT 508 Sec 22 T17S R32E SESE 1295FSL 660FEL 32.485893 N Lat, 103.445217 W Lon