

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC058395
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 3300 N "A" ST BLDG 6 MIDLAND, TX 79705		7. If Unit or CA/Agreement, Name and/or No. 8920003410
3b. Phone No. (include area code) Ph: 432-688-6938		8. Well Name and No. MCA UNIT 511 ✓
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T17S R32E SESE 660FSL 1310FEL 32.485273 N Lat, 103.445979 W Lon		9. API Well No. 30-025-41397-00-X1 ✓
<p style="text-align: center;">RECEIVED HOBBS OCD JAN - 3 2014</p>		10. Field and Pool, or Exploratory MALJAMAR
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/11/13 MIRU Prec 822. RIH w/ 12 1/4" bit & drilled ahead to 908' (spud/TD). RIH w/ 21 jts, 8 5/8", 24#, J-55 csg set @ 894'. Pre-flush w/ 20 bbls FW. Pumped 350 sx (110 bbls) of class c lead cmt & 250 sx (60 bbls) of class C tail cmt. Disp w/ 54 bbl of FW, bump plug & circ 79 bbls of cmt to surf. NU BOP. PT csg- 1500#/30 min- test good.
11/14/13 RIH w/ 7 7/8" bit & drilled ahead to 4285' TD reached on 11/16/13. RIH w/ 103 jts, 5 1/2", 17#, J-55 csg set @ 4269'. 1st ECP set @ 2749', 2nd ECP set @ 3817' & DV tool set @ 2739'. Pumped 1st stage w/ 390 sx (96 bbls) of class C lead cmt & disp w/ 50 bbls of FW & bump plug. Pressure up to 1914# to inflate top ECP @ 2749', increase PSI to 3299# to inflate ECP @ 3816'. Opened DV tool w/ 558# & pump 2nd stage w/ 425 sx (245 bbls) of class C cmt. Drop plug, disp w/ 63 bbls FW, close DV tool & circ 30 bbls of cmt to surf. ND BOP NU WH.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #227459 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by JOHNNY DICKERSON on 12/05/2013 (14JLD0934SE)**

Name (Printed/Typed) ASHLEY BERGEN	Title STAFF REGULATORY TECH
Signature (Electronic Submission)	Date 11/20/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISORY EPS	Date 12/28/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Revisions to Operator-Submitted EC Data for Sundry Notice #227459

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMLC058395	NMLC058395
Agreement:		8920003410 (NMNM70987A)
Operator:	CONOCOPHILLIPS P.O. BOX 51810 MIDLAND, TX 79710 Ph: 432-688-6938	CONOCOPHILLIPS COMPANY 3300 N "A" ST BLDG 6 MIDLAND, TX 79705 Ph: 432.688.6913
Admin Contact:	ASHLEY BERGEN STAFF REGULATORY TECH E-Mail: ashley.bergen@conocophillips.com Ph: 432-688-6983	ASHLEY BERGEN STAFF REGULATORY TECH E-Mail: ashley.martin@conocophillips.com Ph: 432-688-6938
Tech Contact:	ASHLEY BERGEN STAFF REGULATORY TECH E-Mail: ashley.bergen@conocophillips.com Ph: 432-688-6983	ASHLEY BERGEN STAFF REGULATORY TECH E-Mail: ashley.martin@conocophillips.com Ph: 432-688-6938
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	MALJAMAR; GRAYBURG SAN AN	MALJAMAR
Well/Facility:	MCA 511 Sec 22 T17S R32E SESE 660FSL 1310FEL	MCA UNIT 511 Sec 22 T17S R32E SESE 660FSL 1310FEL 32.485273 N Lat, 103.445979 W Lon