

DEC 13 2013

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

RECEIVED

BRADENHEAD TEST REPORT

|                                             |                                   |
|---------------------------------------------|-----------------------------------|
| Operator Name<br><b>Chevron</b>             | API Number<br><b>30-025-25723</b> |
| Property Name<br><b>Central Vacuum Unit</b> | Well No.<br><b>57</b>             |

7. Surface Location

|                      |                      |                       |                      |                          |                         |                          |                        |                      |
|----------------------|----------------------|-----------------------|----------------------|--------------------------|-------------------------|--------------------------|------------------------|----------------------|
| UL - Lot<br><b>B</b> | Section<br><b>36</b> | Township<br><b>17</b> | Range<br><b>34 E</b> | Feet from<br><b>1310</b> | N/S Line<br><b>FN L</b> | Feet from<br><b>1330</b> | E/W Line<br><b>FEL</b> | County<br><b>LEA</b> |
|----------------------|----------------------|-----------------------|----------------------|--------------------------|-------------------------|--------------------------|------------------------|----------------------|

Well Status

|                         |         |                           |                         |
|-------------------------|---------|---------------------------|-------------------------|
| Well Status<br><b>A</b> | SHUT-IN | PRODUCING<br><b>✓ Inj</b> | DATE<br><b>11/18/13</b> |
|-------------------------|---------|---------------------------|-------------------------|

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

|                      | (A)Surf-Interm | (B)Interm(1)-Interm(2) | (C)Interm-Prod | (D)Prod-Tubing | (E)Tubing |
|----------------------|----------------|------------------------|----------------|----------------|-----------|
| Pressure             | <b>Ø</b>       |                        | <b>Ø</b>       | <b>1500</b>    |           |
| Flow Characteristics |                |                        |                |                |           |
| Puff                 | Y / N          | Y / N                  | Y / N          | Y / N          |           |
| Steady Flow          | Y / N          | Y / N                  | Y / N          | Y / N          |           |
| Surges               | Y / N          | Y / N                  | Y / N          | Y / N          |           |
| Down to nothing      | Y / N          | Y / N                  | Y / N          | Y / N          |           |
| Gas or Oil           | Y / N          | Y / N                  | Y / N          | Y / N          |           |
| Water                | Y / N          | Y / N                  | Y / N          | Y / N          |           |

If bradenhead flowed water, check all of the descriptions that apply:

|       |       |       |        |       |
|-------|-------|-------|--------|-------|
| CLEAR | FRESH | SALTY | SULFUR | BLACK |
|-------|-------|-------|--------|-------|

Remarks:

Tbg cont'd in  
Well. Special annual  
MIT.

Accepted for Record Only

**MSB**

|                                         |                            |
|-----------------------------------------|----------------------------|
| Signature: <b>[Signature]</b>           | OIL CONSERVATION DIVISION  |
| Printed name: <b>Danny Acosta</b>       | Entered into RBDMS         |
| Title: <b>ALCR</b>                      | Re-test                    |
| E-mail Address: <b>DNLC@chevron.com</b> |                            |
| Date: <b>11/18/2013</b>                 | Phone: <b>575-631-9033</b> |
| Witness:                                |                            |

JAN 06 2014