

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr. HOBBS, NM 88240
Santa Fe, NM 87505

DEC 13 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-25493
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>SWD</u>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON USA INC		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705		7. Lease Name or Unit Agreement Name QUAIL QUEEN UNIT
4. Well Location Unit Letter <u>G</u> : <u>1980</u> feet from the <u>NORTH</u> line and <u>1680</u> feet from the <u>EAST</u> line Section <u>14</u> Township <u>19S</u> Range <u>34E</u> NMPM County <u>LEA</u>		8. Well Number #14
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
		10. Pool name or Wildcat SWD; QUEEN

12. Check Approval

Indicate Nature of Notice, Report or Other Data

Approved for Plugging of well bore only.
Liability under bond is retained pending receipt of C-103 (Specifically for Subsequent Report of Well Plugging) which may be found at OCD web page under forms/
www.emnrd.state.nm.us/oecd

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron USA has plugged the above well as follows:

11/20/13 MIRU PU, NDWH, NUBOP, Unload and talley Tbg, RIH 1,357', SWH, SDFN.

11/21/13 Wellbore w/ 10 PPG Brine, Displace wellbore with clean water, RUWL, Run down hole view camera, ROWL, RIH w/Tbg to 2,600' SWH, SDFN.

11/22/13 WH Frozen, Crew used Meoh to thaw tbg, displace wellbore with 10 PPG brine SWH, SDFWE.

11/25/13 Shut down for the whole day due to incimate weather and icy roads.

11/26/13 WHPSI 0 PSI, RIH picking up singles from racks, Tag fill @4,892' (RBP @ 5,024) RU stripper head, Rev Circ, Wash down, Red bed, Scale and Shale in returns, started plugging tbg, pulled up Rev circ wellbore clean, Pull up Hole 20 Strands, SWH, SD till Monday morning due to Cement truck availability.

12/2/13 Complete Handover, casing/tbg PSI 0, RIH tag at 4976 Ft, MIRU Halliburton, Pumped 35 sks Halcem Neat Cement at 4976 Ft, Pull up hole to 2000 Ft and pump 21 sks Halcem Neat Cement, Pull up Hole to 1650 and pumped 21 sks Halcem w/2% CC, Pull up Hole to 1200 Ft and circulate well Clean w/30 BBLS Brine, Shut in well.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE Permitting Specialist DATE 12/11/2013

Type or print name Cindy Herrera-Murillo E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Malay Shrawan TITLE Compliance Officer DATE 1/7/2014

Conditions of Approval (if any)

JAN 07 2014

Quail Queen Unit # 14

API# 30-025-25493

12/3/13 Casing/tbg PSI 0, RIH tag cement at 1370 Ft. Pull up hole to 1325 Ft and pumped 4th cement plug, 25 sks Halcem W 2% CC, Pull up Hole to 925 Ft, WOC 4 HR, RBIH and tag 4th cement plug at 1000 Ft, Pull up hole to 470 ft, pump 5th Cement plug 27 sks Halcem cement w 2% CC, POH WOC 3.5 Hr, RBIH Tag 5th Cement plug at 204 Ft, Pull up hole to 189 Ft and Pump 11 sacks Halcem neat cement, POH, Shut In well

12/4/13 Casing PSI 0, RIH tag top of cement at 24 Ft, RU Halliburton and Pump 13 Sks Halcem Neat Cement to surface. POH with tubing joint RDMO Halliburton, ND BOP, NU B1 with Ball valve, Shut in well. RD surface equipment, Could not RD service Unit due to High winds, SDFD.

12/5/13 Could not RD Service Unit and move due to High winds and Freezing rain. SDFD.

12/9/13 RD Service Unit and Prep to Move.

