

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

MOBBS OGD
JAN 07 2014
RECEIVED

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-10914
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B 1327
7. Lease Name or Unit Agreement Name Myers Langlie Mattix Unit
8. Well Number 112
9. OGRID Number 192463
10. Pool name or Wildcat Langlie Mattix 7R Qn GB

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
OXY USA WTP Limited Partnership

3. Address of Operator
P.O. Box 50250 Midland, TX 79710

4. Well Location
 Unit Letter P : 990 feet from the south line and 990 feet from the east line
 Section 32 Township 23S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3294'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 12/16/2013 MIRU PU
- 12/17/2013 POOH w/ rods & pump, NDWH, NU BOP. POOH w/ tbg, tbg parted, TAC stuck in collar. Contact Mark Whitaker-NMOCD, approved leaving pipe in hole if CIBP can be set per approved procedure.
- 12/18/2013 Rig up gauge ring, stack out @ 2718'. RIH w/ overshot, capture fish @ 2727', PUH to 2596', TAC hanging up in collars. Rih w/ sinker bars to top of TAC.
- 12/19/2013 RIH to 3428', unable to push TAC past 3380', POOH w/ tbg. RIH w/ gauge ring ton3380', POOH. RIH & set CIBP @ 3370'. RIH & tag CIBP @ 3370', circ hole w/ 10# MLF, M&P 25sx CI C cmt, Calc TOC 3221'. PUH to 2900', M&P 75sx CI C cmt, PUH, WOC. Mark Whitaker-NMOCD appr combining plugs.
- 12/20/2013 RIH & tag cmt @ 2465', PUH to 1006', RIH w/ WL & perf @ 1270', EIR, M&P 65sx CI C cmt, WOC. RIH & tag cmt @ 1070', PUH to 30'. RIH w/ WL & perf @ 353', EIR @ 1-1/2BPM @ 900#, no circulation.
- 12/23/2013 NMOCD-Mark Whitaker appr balanced plug. Pkr set @ 30', sqz 75sx CI C cmt @ 353' @ 1-1/2BPM @ 600#, WOC. RIH & tag cmt @ 210'. Mark Whitaker-NMOCD appr perf @ 60', circ to surf. RIH w/ WL & perf @ 60', attempt to EIR, pressure up to 1500#, no rate or loss, rec NMOCD appr to fill csg. RIH to 210', M&P 35sx CI C cmt, circ to surf. ND BOP, top off csg RDPU.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 1/2/14

Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only
 APPROVED BY: Mark Whitaker TITLE Compliance Officer DATE 01-08-14 PM
 Conditions of Approval (if any):

JAN 08 2014