

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88203
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OCD
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
JAN 07 2014

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36432
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator CIMAREX ENERGY CO. OF COLORADO		6. State Oil & Gas Lease No.
3. Address of Operator 600 N. MARIENFELD, SUITE 600, MIDLAND, TEXAS 79701		7. Lease Name or Unit Agreement Name SHELLEY 34 STATE
4. Well Location Unit Letter B: 990 feet from the NORTH line and 1700 feet from the EAST line Section 34 Township 19S Range 37E NMPM LEA County		8. Well Number 003
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,910' - GR		9. OGRID Number 162683
		10. Pool name or Wildcat SKAGGS, DRINKARD, NW

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) TAG EXISTING 5-1/2" CIBP + CMT. @ +/-6,560'; CIRC. WELL W/ PXA FLUID. CAP W/ 25 SXS. Pressure test CSg.
- 2) PUMP 25 SXS. CMT. @ 5,525'-5,359' (T/PADK., T/ GLOR.).
- 3) PUMP 25 SXS. CMT. @ 4,097'-3,939' (T/S.A.).
- 4) PUMP 25 SXS. CMT. @ 2,849'-2,729' (T/YATES, B/SALT); WOC X TAG CMT. PLUG.
- 5) PUMP 25 SXS. CMT. @ 1,490'-1,357' (8-5/8" CSG.SHOE, T/ SALT); WOC X TAG CMT. PLUG.
- 6) MIX X CIRC. 15 SXS. CMT. @ 100'-3'.
- 7) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER.

DURING THIS PROCEDURE WE PLAN TO USE THE CLOSED-LOOP SYSTEM WITH A STEEL TANK AND HAUL CONTENTS TO THE REQUIRED DISPOSAL, PER OCD RUNLE 19.15.17.

The Oil Conservation Division

Spud Date:

Rig Release Date:

MUST BE NOTIFIED 24 Hours

Prior to the beginning of operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE:

AGENT

DATE: 01/03/14

Type or print name: DAVID A. EYLER

E-mail address: DEYLER@MILAGRO-RES.COM

PHONE: 432.687.3033

For State Use Only

APPROVED BY:

TITLE

Compliance Officer

DATE

1-08-14

Conditions of Approval (if any):

JAN 08 2014



KB: 16' above GL

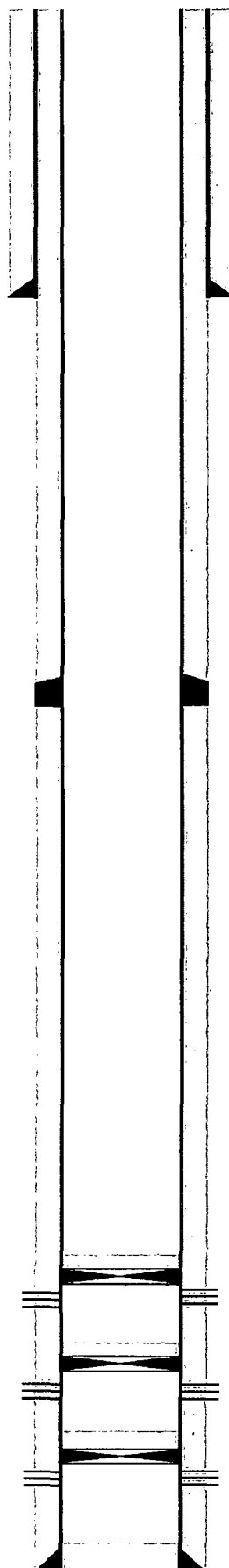
Cimarex Energy Co. of Colorado

Shelley 34 State 3 (Skaggs NW)

990' FNL & 1700' FEL

Sec. 34, T-19S, R-37E, Lea Co., NM

M. Ketter **30-025-36432** 12/30/2013



8-5/8", 24# J-55 csg @ 1435'
cmtd w/ 640 sx, circ'd cmt

DV Tool @ ?

CIBP @ 6595' w/35' cement

CIBP @ 6687' w/60' cement

CIBP @ 6950' w/10' cement

Tubb Perfs:
6622'-6644'

Drinkard Perfs:
6700'-6798'

Drinkard Perfs:
6998'-7012'

5-1/2", 17# N-80 csg @ 7240'
cmt w/ 1,490 sxs; circl'd cmt

PBTD: 6560'
TD: 7240'



KB: 16' above GL

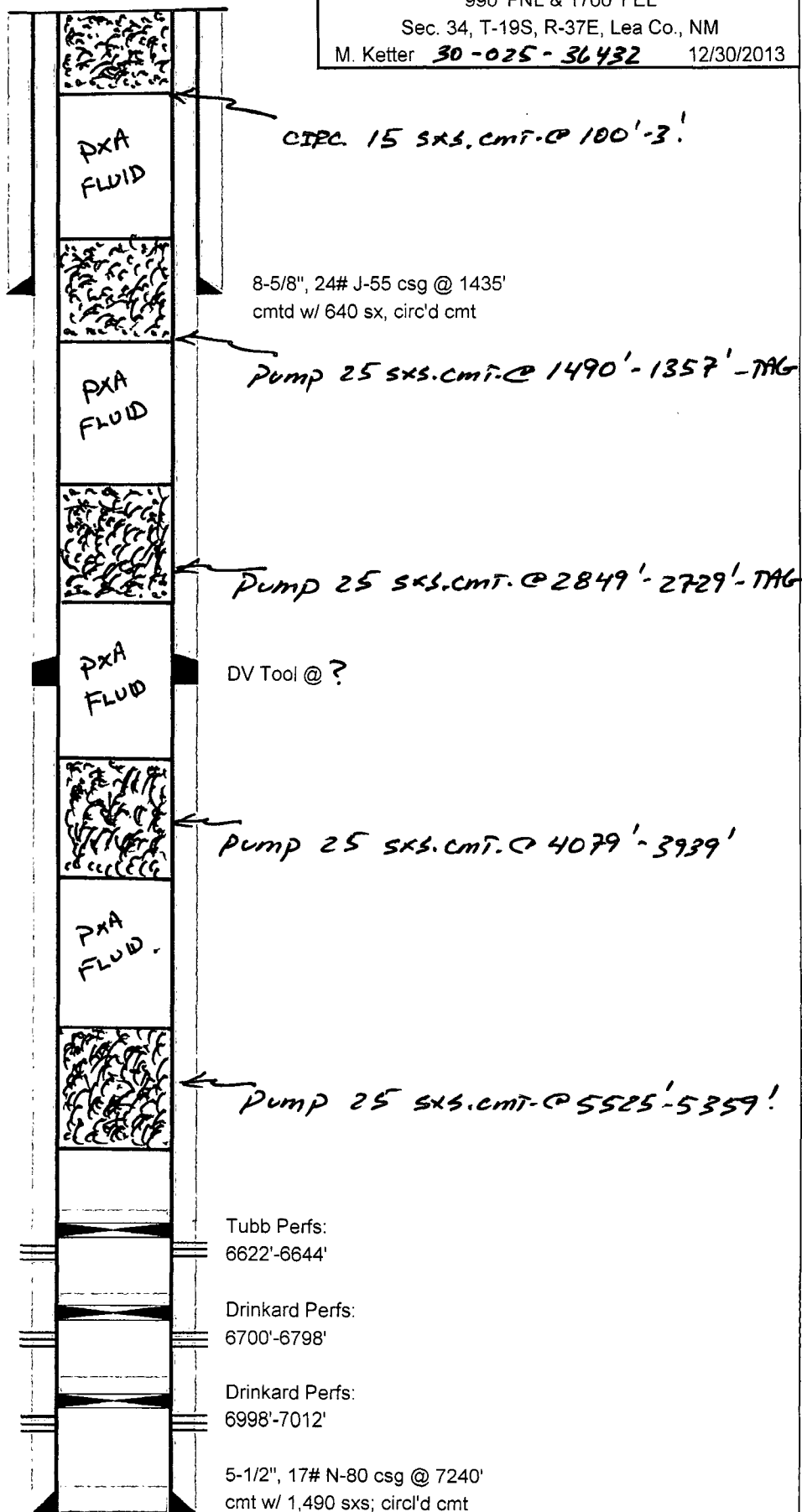
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M. Ketter 30-025-36432 12/30/2013



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PBTD: 6560'