

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-00308
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 303735
7. Lease Name or Unit Agreement Name Rock Queen Unit
8. Well Number 6
9. OGRID Number 247128
10. Pool name or Wildcat Caprock; Queen

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Injection

2. Name of Operator
Celero Energy II, LP

3. Address of Operator
400 W. Illinois, Ste. 1601
Midland, TX 79701

4. Well Location
Unit Letter F : 1980 feet from the N line and 1980 feet from the W line
Section 30 Township 13S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4384'

HOBBS OCD
 JAN 07 2014
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RIH w/BP & PS on workstring and spot ²⁵ 10 sx at 3044'. WOC a minimum of 4 hours and tag at/above ²⁷¹⁰ 2994'. Circulate minimum 9.5 ppg salt mud to 1800', ~~PU to 2026'~~ and spot 25 sx. WOC a minimum of 4 hours and tag at/above 2710'. POOH.
- RU wireline and perforate (4) at 2200'. RIH w/packer and squeeze 50 sx into perfs at 2200'. POOH w/packer, RBIH w/BP&PS on workstring and tag at/above 2100'. POOH.
- RU wireline and jet cut 4-1/2" at 1770'. RD WL and recover 4-1/2" casing.
- RIH w/BP & PS on workstring to 1820' and spot 25 sx. WOC a minimum of 4 hours and tag at/above 1720'. Circulate minimum 9.5 ppg salt mud to surface & POOH.
- RU wireline and perforate (4) at 1500' and 427'. RIH w/packer and squeeze 50 sx into perfs at 1500'. WOC a minimum 4 hours and pressure test plug. Pull packer above 427' and establish circulation on 7"-by-9-5/8" annulus. POOH.
- RIH with BP & PS and tag plug at/above 1400'. PU to 477' and fill 7" and 7"-by-9-5/8" annulus to surface with minimum 185 sx. POOH and top off 7" if necessary.
- Cut off wellhead, set P&A marker, fill cellar, clean and reclaim location.

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

A closed loop system will be used.
 Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 01/08/2014

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only
 APPROVED BY: Mary Brown TITLE Compliance Officer DATE 1/8/2014
 Conditions of Approval (if any)

JAN 08 2014

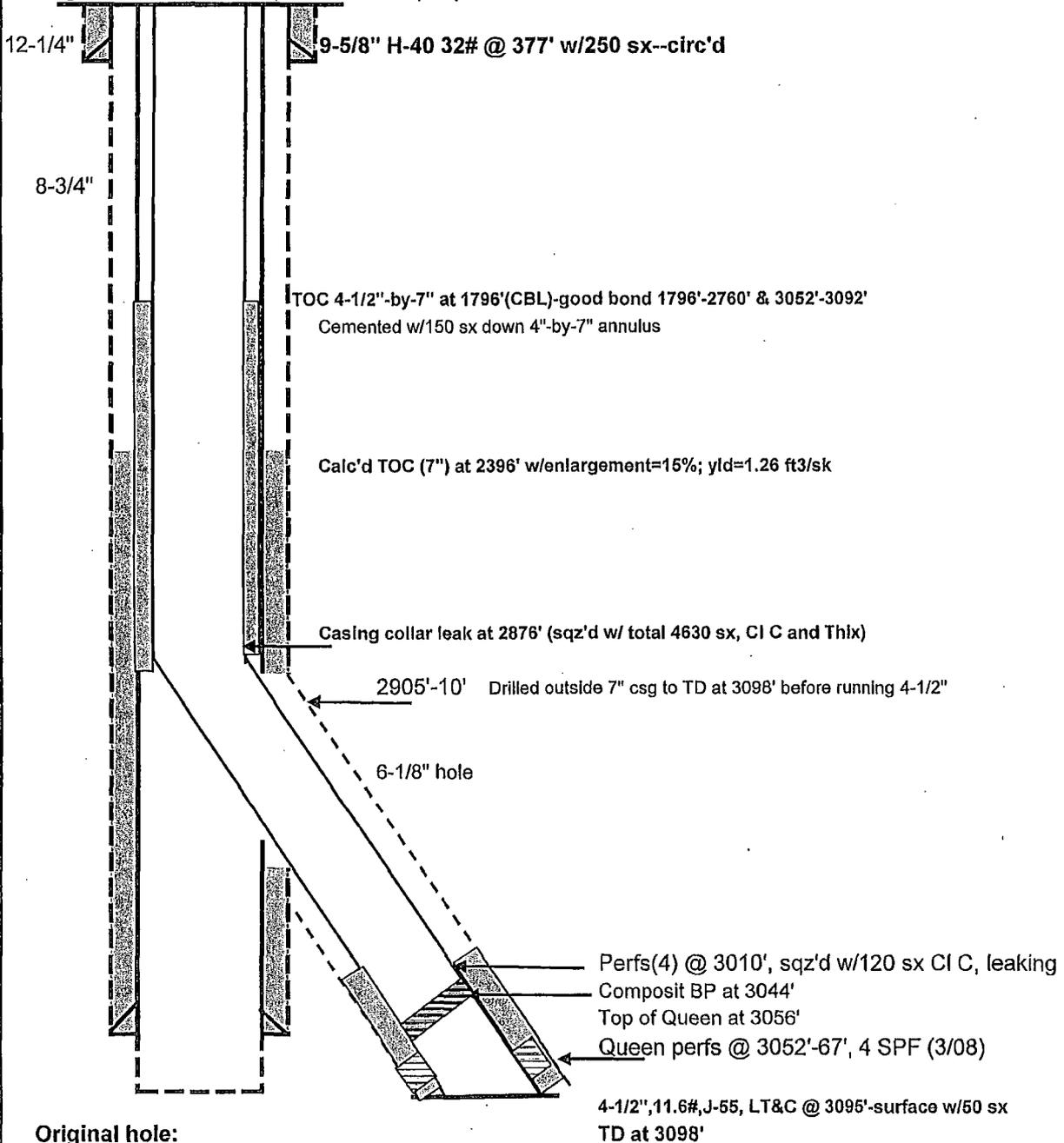
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: 2-Jan-14
BY: MWM
WELL: 6
STATE: New Mexico

Location: 1980' FNL & 1980' FWL, Sec 30F, T13S, R32E
 SPUD: 3/56 COMP: 3/56
 CURRENT STATUS: SI WIW
 Original Well Name: Superior Oil Company State 340 #2

KB = 4,384'
GL =
API = 30-005-00308



Original hole:
 7", 20# at 3057' w/150 sx
 Queen Open Hole: 3057' - 3064' (3-56)

PBTD - 3064'
 TD - 3064'

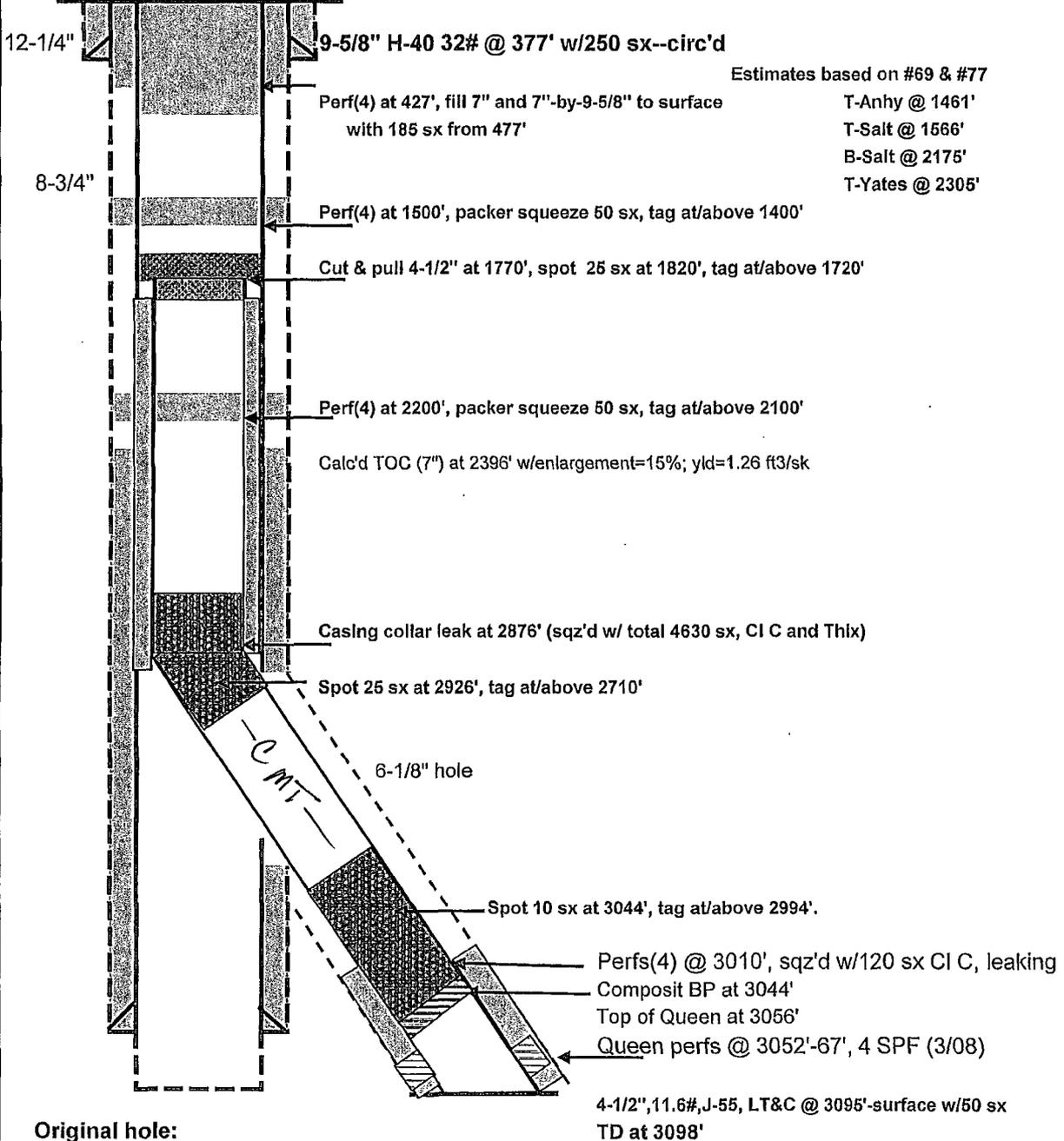
CELERO ENERGY

FIELD: Caprock
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DATE: 2-Jan-14
BY: MWM
WELL: 6
STATE: New Mexico

Location: 1980' FNL & 1980' FWL, Sec 30F, T13S, R32E
 SPUD: 3/56 COMP: 3/56
 CURRENT STATUS: SI WIW
 Original Well Name: Superior Oil Company State 340 #2

KB = 4,384'
GL =
API = 30-005-00308



Original hole:

7", 20# at 3057' w/160 sx
 Queen Open Hole: 3057' - 3064' (3-56)

PBTD - 3064'
 TD - 3064'