Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
Office District 1 – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District 11 – (575) 748-1283	rgy, Minerals and Natural Reson	October 13, 2009
1625 N. French Dr., Hobbs, NM 882410		WELL API NO. 30-025-01535
811 S. First St., Artesia, NM 88210	E CONSERVATION DIVISI 1220 South St. Francis Dr.	ON 50-025-01333 5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Courte Do NIM 07505	STATE A TEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
8/303		
SUNDRY NOTICES AND		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DI DIFFERENT RESERVOIR. USE "APPLICATION FO		CAPROCK MALJAMAR UNIT
PROPOSALS.) 1. Type of Well: Oil Well Gas Well		8. Well Number: 092
2. Name of Operator		9. OGRID Number 269324
LINN OPERATING, INC.		
3. Address of Operator	WAS 77000	10. Pool name or Wildcat
600 TRAVIS, SUITE 5100, HOUSTON, TE	XAS 77002	MALJAMAR;GRAYBURG-SAN ANDRES
A Wall Landian		ANDRES
4. Well Location Unit Letter G; 1980 fe	at from the N line on	d 1000 fact from the E line
Unit Letter G; 1980 fe Section 28	tet from the N line and Township 17S Rang	
	ration (Show whether DR, RKB, R7	
		,
12. Check Appropri	ate Box to Indicate Nature of	Notice, Report or Other Data
NOTICE OF INTENTION	ON TO:	SUBSEQUENT REPORT OF:
		DIAL WORK ALTERING CASING
	-	ENCE DRILLING OPNS. P AND A
	PLE COMPL CASING	G/CEMENT JOB
DOWNHOLE COMMINGLE		
OTHER: 1 YR TA EXTENSION	N 🛛 · OTHER	
		details, and give pertinent dates, including estimated date
of starting any proposed work). SEE proposed completion or recompletion		ultiple Completions: Attach wellbore diagram of
proposed completion of recompletion	•	
LINN IS REQUESTING A 1 YE	ARITA EXTENSION IN ORD	DER TO STUDY FUTURE UTILIZATION OF
THE WELLBORE.	Condition of Appr	oval: notify
	OCD Hobbs offic	
	prior of running MIT	Test & Chart
		
Spud Date:	Rig Release Date:	
L		
Therefore "Code and Code and C		
I hereby certify that the information above is t Λ	rue and complete to the best of my	knowledge and belief.
Hulleha	1	
SIGNATURE		
Type or print name: Terry B. Callahan	TITLE: Regulatory Co	ompliance Specialist III DATE January 7, 2014
		DATE January 7, 2014 allahan@linnenergy.com PHONE: 281-840-4272
For State Use Only	E-mail address: tca	
APPROVED BY: Malus Slow	E-mail address: tca	
For State Use Only	E-mail address: tca	allahan@linnenergy.com PHONE: 281-840-4272 DATE 18/2014
APPROVED BY: Malus Slow	E-mail address: tca	

Well Name:	CMU #92						
						Well Name:	CMU #92
	Location:		Current			API No:	30-025-01535
Location	1980 FNL & 1980 FEL	١	Wellbore Diagra	m		Spud Date:	11/10/1957
Section:	G-28-17S-33E	-	renoure oragic				1/2/2014 B. Williams
Block:		- 8	1 :	H			
Survey:		8				Hole Size:	11
County:	Lea	*				Surf Csg:	8-5/8", 24#, J-55 ST&C csg
Lat/Long:	32.8074231929642 -103.666065257354	8	1	l		Cement Blend:	150 sx
Field:	Maljamar Grayburg San Andres			П	8-5/8", 24#, J-55 ST&C set		355'
<u> </u>	Elevations:				@355'	тос:	Circ 15 sx to surf
GL:	4185'			ĺ		Hole Size:	
RKB.	4107					Int Csg:	
ck w/log?				l			1
<u> </u>	<u> </u>		1			1	
Logging Requi	ements:	٦ .	1			Cement Blend:	
		1		l		Returns:	1
L		J	Į.	l		TOC:	1
		٦ .	1	l			
Date	History	J]	l			
11/10/1957	Spud well. 11" hole. Ran 11 jts 8-5/8", 24#, J-55 ST&C csg. Set @355. Cmt'd w/150 sx. Circ 15 sx to surf	7		l			
L		1	1	1		Details of Perforation	<u>s</u>
l	TD to 4627'. Ran 132 jts of 5-1/2", 15.5#, J-55 ST&C csg set @4260'. Cmt'd w/100 sx. Ran temp svy. TOC	i	1	1			
12/10/1957	@3865'. PBTD @4480'.	1	1		,		
		4	I	I			
		4	1	1			
1/16/1998	NU BOP. RIH w/5-1/2" CIBP @4140'. Circ pkr fluid. POH & LD tbg. ND BOP. Well is TA'd	4	Į.	[
1/19/1998	RIH w/AD-1 pkr on 2-7/8" tbg. Tagged CIBP @4140'. Set AD-1 pkr @4138'. Flowing out tbg. POH w/2-7/8" tbg & AD-1 prk. Dumped 2 sx cmt on cement on bridge plug @4140'. RD WL.	1	1	ı			
4 /20 /1222		-	1	1			
1/20/1998 9/10/2001	RIH w/5-1/2" Baker CIBP & set @4090'. Circ pkr fluid. POH & LD tbg. Well is TA'd Tested csg to 500 psi for 30 minutes w/a pressure drop of not greater than 10%	-1	1	ı			
3/10/2001	Learen coll to 200 har for 20 ununtes who hisaanse or ob or not Bisarsi rusu 1029	4	1	ı		Acid/Fracture Treatm	ent
10/21/2008	Ran csg. MIT Test. Press casing to 565 psi, lost 5 psi in 30 minutes. Held 560 psi for 30 min. Ok	1	ì	ĺ			ent cid; frac'd w/15,000 gal acid & 7,500# sand
20/23/		1				, telalites in , 2000 gair i	
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<u> </u>		-	1	ı			
			« !	8	TOC @ 3865' (temp svy)		
 		1 :			Loc @ 2002 (remp svy)		
<u> </u>		7					
] :					Tubing Detail
		4	*			Joints	Description
		4		0			
	<u> </u>	4	3			<u> </u>	
	 	-				Pkr Depth Tbg Depth	
		1		1		10g Deptil	
		7					Rod Detail (top to bottom)
] :	8			Rods	Description
		-1 :					
	<u> </u>	-	3				<u> </u>
 	 	-					
		1				L	-L
	 	1					
		1	8			Pumping Unit:	
		7		1	CIBP @4090'		
]		J.			
		4		1			
	<u> </u>	-			CIBP @ 4140'		
		-		ŧ.			
		-					
	<u> </u>	┨ ┆	3				
<u> </u>		7					
		1					
]	3			Hole Size:	7 7/8
		4	(1			Prod Csg:	5-1/2", 15.50#,
<u> </u>		-	3			Capacity (bbl/ft):	
		┨	3			Cement Blend:	100 sx
<u> </u>		┪ :				Returns:	
		1				TOC:	
]				Hole Size:	
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		-				l	4250
		┨	3			Depth	4260'
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