

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Dr., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

HOBBS OGD

JAN 08 2014

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-01536
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CAPROCK MALJAMAR UNIT
8. Well Number: 096
9. OGRID Number 269324
10. Pool name or Wildcat MALJAMAR;GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other **INJECTION**

2. Name of Operator
LINN OPERATING, INC.

3. Address of Operator
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location
Unit Letter I: 1650 feet from the S line and 990 feet from the E line
Section 28 Township 17S Range 33E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☒	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: 1 YR TA EXTENSION	☒	OTHER:	☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

LINN IS REQUESTING A 1 YEAR TA EXTENSION IN ORDER TO STUDY FUTURE UTILIZATION OF THE WELLBORE.

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: Regulatory Compliance Specialist III

DATE January 7, 2014

Type or print name: Terry B. Callahan

E-mail address: tcallahan@linnenergy.com

PHONE: 281-840-4272

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any)

JAN 08 2014

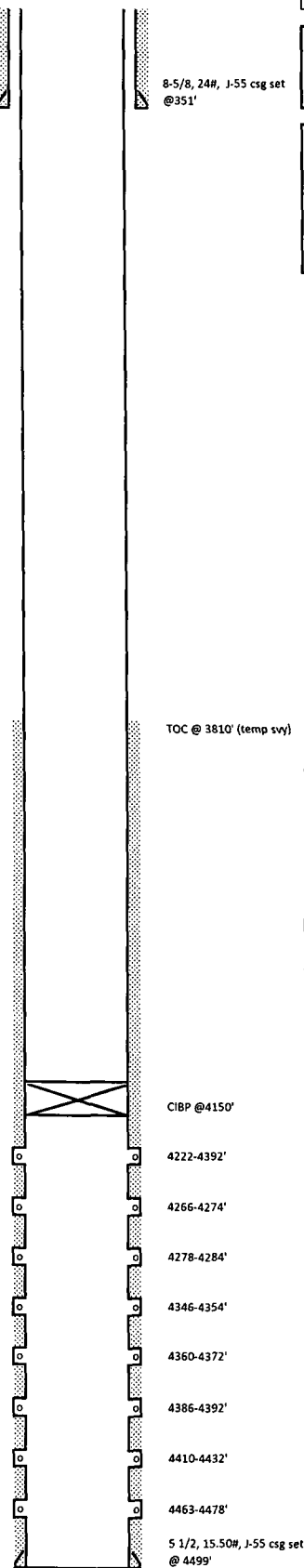
Well Name: CMU #96

	Location:
Location	1650 FSL & 990 FEL
Section:	1-28-175-33E
Block:	
Survey:	
County:	Lea
Lat/Long:	32.8028789175587 -103.662817073798
Field:	Maljamar Grayburg San Andres
	Elevations:
GL:	4191'
DF:	
RKB:	4190'
ck w/log?	

Logging Requirements:

[illegible]

Current
Wellbore Diagram



Well Name:	CMU #96
API No:	30-025-01536
Spud Date:	12/24/1957
WBD Update:	1/2/2014 B. Williams

Hole Size:	12 1/4
Surf Csg:	8-5/8, 24#, J-55 ST&C csg
Cement Blend:	175 sx
Depth:	351'
TOC:	Circ to surf

Hole Size:	
Int. Csg:	
Cement Blend:	
Returns:	
TOC:	

Details of Perforations
 1/1958 - Perf'd 4222-32', 4266-74', 4278-84', 4346-54', 4360-72', 4389-92'
 11/1996 - Perf @4463', 64', 65', 76', 77', & 78'
 1/2000 - Perf'd 4410-4432' & 4463-4478'

Acid/Fracture Treatment

1/1958 - Perfs 4222-4392' frac'd w/20,000 gal acid and w/10,000 sand`
7/1980 - Treated perfs 4346-4432' w/4500 gals acid, Treated perfs 4222-4284'
w/3000 gal acid

11/1996 - Treated perfs 1/4463-78' (6 holes) w/1000 gals acid. Treated perfs f/422-
4432' & 4463-78' down 2-7/8" tbs w/750 gals, 4000 gals acid & 1500# rock salt

Tubing Detail	
Joints	Description
132	2-3/8" IPC tbg
Pkr Depth	
Tbg Depth	4150'

Rod Detail (top to bottom)	
Rods	Description

Hole Size:	7 7/8
Prod. Csg:	5 1/2, 15.50#, J-55
Capacity (bbl/ft):	
Cement Blend:	150 sax + 350 Gal Cealment
Returns:	
TOC:	3810' (per temp svy)
Hole Size:	
Depth	4499'