

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

**HOBBS OGD CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505  
**JAN 07 2014**

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-10933 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OXY USA WTP Limited Partnership		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 50250 Midland, TX 79710		7. Lease Name or Unit Agreement Name Myers Langlie Mattix Unit
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>north</u> line and <u>660</u> feet from the <u>east</u> line Section <u>33</u> Township <u>23S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number <u>51</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3306'</u>		9. OGRID Number 192463 ✓
10. Pool name or Wildcat Langlie Mattix TR Qn GB		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE  1 YEAR  
 CLOSED-LOOP SYSTEM   
 OTHER: MIT-TIA Extension

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB   
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD- 3630' PBTD- 3350' Perfs/OH- 3435-3598' CIBP- 3385'

OXY USA WTP LP respectfully requests a 1 year extension on the temporary abandonment of this well for further evaluation of the waterflood unit. OXY implemented a project in the East Eumont Unit in 2013 that consisted of revitalizing the northern (active) portion of the unit. OXY drilled and completed four new wells that decreased the Primary production spacing from 40 acre to 20 acre spacing. OXY is currently engaged in a program to continue to test the potential of the East Eumont Unit. The continued program entails: monitoring the production on the 4 new wells; cleaning out and stimulating 3 injection wells to ensure sufficient flooding; and recompleting 4 wells in the inactive portion of the field. Also OXY has identified 10 (6 in the Myers Langlie Mattix Unit) wells to plug and abandon. From the results of the continued East Eumont program, OXY will evaluate and determine the potential for reactivation of the Myers Langlie Mattix Unit and of this well.

1. Notify NMOCD of casing integrity test 24hrs in advance.  
 2. RU pump truck, circulate well with treated water, pressure test casing to 500# for 30 min.

**Condition of Approval: notify  
 OCD Hobbs office 24 hours  
 prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 1/6/14

Type or print name David Stewart E-mail address: david\_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: Mary S Brown TITLE Compliance Officer DATE 1/8/2014

Conditions of Approval (if any):

**JAN 08 2014**

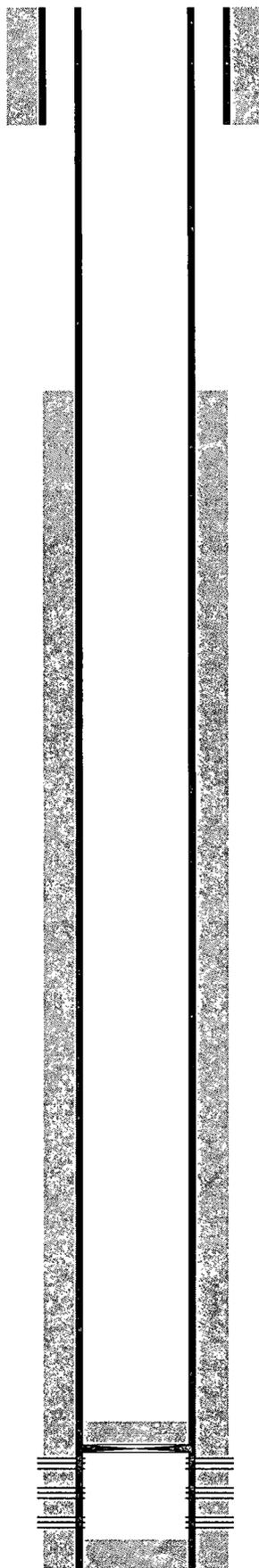
OXY USA WTP LP - Current  
Myers Langlie Mattix Unit #51  
API No. 30-025-10933

13-3/4" hole @ 265'  
10-3/4" csg @ 265'  
w/ 200sx-TOC-Surf-Circ

8/98-CIBP @ 3385' w/ 35' cmt 3350'

8-3/4" hole @ 3630'  
7" csg @ 3630'  
w/ 400sx-TOC-968-Calc

Perfs @ 3435-3598'



TD-3630'