Office	State of New Mexico	Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 882410BBS O	CD	WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-07368 / 5. Indicate Type of Lease
	2014 1220 South St. Francis Dr.	STATE FEE
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	<u>.</u>	or state on a sub-boast ro.
87505 RECEIV		
	AND REPORTS ON WELLS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit
DIFFERENT RESERVOIR. USE "APPLICATIO		Section 19
PROPOSALS.)	w u 🗖 od 1114	8. Well Number 421
1. Type of Well: Oil Well Gas	Well Other Injector	9. OGRID Number: 157984
2. Name of Operator Occidental Permian Ltd.		9. OGRID Number. 137984
3. Address of Operator		10. Pool name or Wildcat Hobbs (G/SA)
2611 State Hwy 214 Denver City	r. TX 79323	
4. Well Location	,	. /
	_feet from theNorth line and1305	5 feet from the East line
Section 19		8E NMPM Lea County
	Elevation (Show whether DR, RKB, RT, GR, et	
	55' GR	
12. Check Appro	opriate Box to Indicate Nature of Notice	e. Report or Other Data
12. Shock rippin		s, report or o mor Butt
NOTICE OF INTEN	NTION TO: SU	BSEQUENT REPORT OF:
	UG AND ABANDON 🔲 📗 REMEDIAL WO	_
	<u> </u>	RILLING OPNS.☐ P AND A ☐
- :	ILTIPLE COMPL	NT JOB
DOWNHOLE COMMINGLE		
OTHER:	□ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
to trescribe brodosed or completed		
	SEE RULE 19.15.7.14 NMAC. For Multiple C	
of starting any proposed work).	SEE RULE 19.15.7.14 NMAC. For Multiple C	
of starting any proposed work). proposed completion or recomple	SEE RULE 19.15.7.14 NMAC. For Multiple C etion.	Completions: Attach wellbore diagram of
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of starting any proposed work). proposed completion or recomple 1. POH w/ tbg and production equip 2. RIH w/ bit and clean out to PBTI	SEE RULE 19.15.7.14 NMAC. For Multiple Cetion. pment D @4309' During this part the closed-log	completions: Attach wellbore diagram of procedure we plan to use pop system with a steel
of starting any proposed work). proposed completion or recomple 1. POH w/ tbg and production equip 2. RIH w/ bit and clean out to PBTI 3. Deepen to 4340'	SEE RULE 19.15.7.14 NMAC. For Multiple Cetion. pment D @4309' the closed-ketion.	completions: Attach wellbore diagram of procedure we plan to use pop system with a steel all contents to the required
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