Office	State of New Mexic	co	Form C-103	
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural	Resources	Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88248 OCD			WELL API NO.	
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		IVISION	30-025-12514	
611 5. 1 list 5t., Altesia, 1441 66210		s Dr.	5. Indicate Type of Lease	
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, LAN, 108 2014	Santa Fe, NM 8750	1	STATE FEE 6. State Oil & Gas Lease No.	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	5411ta 1 0, 1 111 0 7 5 c	,,	6. State Off & Gas Lease No.	
87505 PECEIVED				
	AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION"				
PROPOSALS.)	ON PORTERINIT (FORM C-101) FOR .	Joen -	South Hobbs G/SA	
1. Type of Well: Oil Well Gas	Well Other Injector		8. Well Number	
2. Name of Operator			9. OGRID Number: 157984	
Occidental Permian Ltd.			7. OGRID (Validot), 157984	
3. Address of Operator			10. Pool name or Wildcat Hobbs (G/SA)	
HCR 1 Box 90 Denver City, TX 79323			(2.2.2)	
4. Well Location				
Unit Letter L : 1980 feet from the South line and 330 feet from the West line				
	. Elevation (Show whether DR, RI		NMPM Lea County	
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12 Check Ann	conrigte Roy to Indicate Natu	re of Notice E	Cenart or Other Data	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTE	NTION TO:	SUBS	EQUENT REPORT OF:	
PERFORM REMEDIAL WORK 🛛 PL	.UG AND ABANDON 🔲 R	EMEDIAL WORK		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐				
PULL OR ALTER CASING MI	JLTIPLE COMPL 🔲 C	ASING/CEMENT	JOB 🗌	
DOWNHOLE COMMINGLE				
OTHER:		THER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19:15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
	1) Rig up Coiling Tubing Unit with Perf Clean Tool			
2) TIH to 4224'.				
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3) Run perf clean tool with water a	cross perforations 4078-4214'.	vals 15% NEFE H	ICI	
3) Run perf clean tool with water a4) Close backside and repeat perf v	cross perforations 4078-4214'. wash from 4078-4214' with 2500 g			
 3) Run perf clean tool with water a 4) Close backside and repeat perf v 5) Pump 10 bbls gel sweep to bring 	cross perforations 4078-4214'. wash from 4078-4214' with 2500 g g fines to the surface	During this p	procedure we plan to use	
3) Run perf clean tool with water a4) Close backside and repeat perf v	cross perforations 4078-4214'. wash from 4078-4214' with 2500 g g fines to the surface	During this p	procedure we plan to use pop system with a steel	
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