

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS **JAN 08 2014**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMMN19858
2. Name of Operator EOG RESOURCES INCORPORATED Contact: STAN WAGNER E-Mail: stan_wagner@eogresources.com		6. If Indian, Allottee or Tribe Name
3a. Address MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-686-3689	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T24S R33E SWSW 250FSL 990FWL 32.181890 N Lat, 103.530907 W Lon		8. Well Name and No. HAWK 25 FED 1H
		9. API Well No. 30-025-41494-00-X1
		10. Field and Pool, or Exploratory RED HILLS
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. intends to use NOMAC Rig #133 to drill this well. Attached are the Co-Flex Hose Specifications and Test Certification specific to this rig. No other changes to the approved APD are necessary.

Anticipated spud date is 01/05/2014.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL.**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #230866 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by CHRISTOPHER WALLS on 01/03/2014 (14CRW0077SE)	
Name (Printed/Typed) STAN WAGNER	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 01/02/2014
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office _____	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

APPROVED

JAN 3 2014 Date

/s/ Chris Walls

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

** BLM REVISED **

MJB/OCD 1/9/2014

JAN 09 2014

Exhibit 1

EOG Resources

S 10M BOPE

Rig Floor

- | |
|---|
| 1. 13 5/8" Rotating Head |
| 2. Hydril 13 5/8" 5,000 PSI WP GK Annular Preventor |
| 3. 13 5/8" Cameron Type "U" 10,000 PSI WP Ram Preventors |
| 4. 2 1/16" - 10,000 PSI WP Check Valve |
| 5. 10,000 PSI WP - 1502 Union to kill line |
| 6. 2 1/16" - 10,000 PSI WP Manual Valves |
| 7. 13 5/8" 3,000 PSI WP x 13 5/8" 5,000 PSI WP Spacer Spool |
| 8. 4 1/16" 10,000 PSI WP HCR Valve |
| 9. 4 1/16" 10,000 PSI WP Manual Valve |
| 10. 8" OD x 4" ID 10,000 PSI WP Flex Choke Line |
| 11. DSA - 13 5/8" 10,000 PSI WP x 13 5/8" 5,000 PSI WP |
| 12. Mud Cross - 13 5/8" 10,000 PSI WP |
| 13. Blind Rams |
| 14. Pipe Rams |
| 15. 13 5/8" 5,000 PSI WP Spacer Spools |
| 16. Flow Line |
| 17. 2" Fill Line |

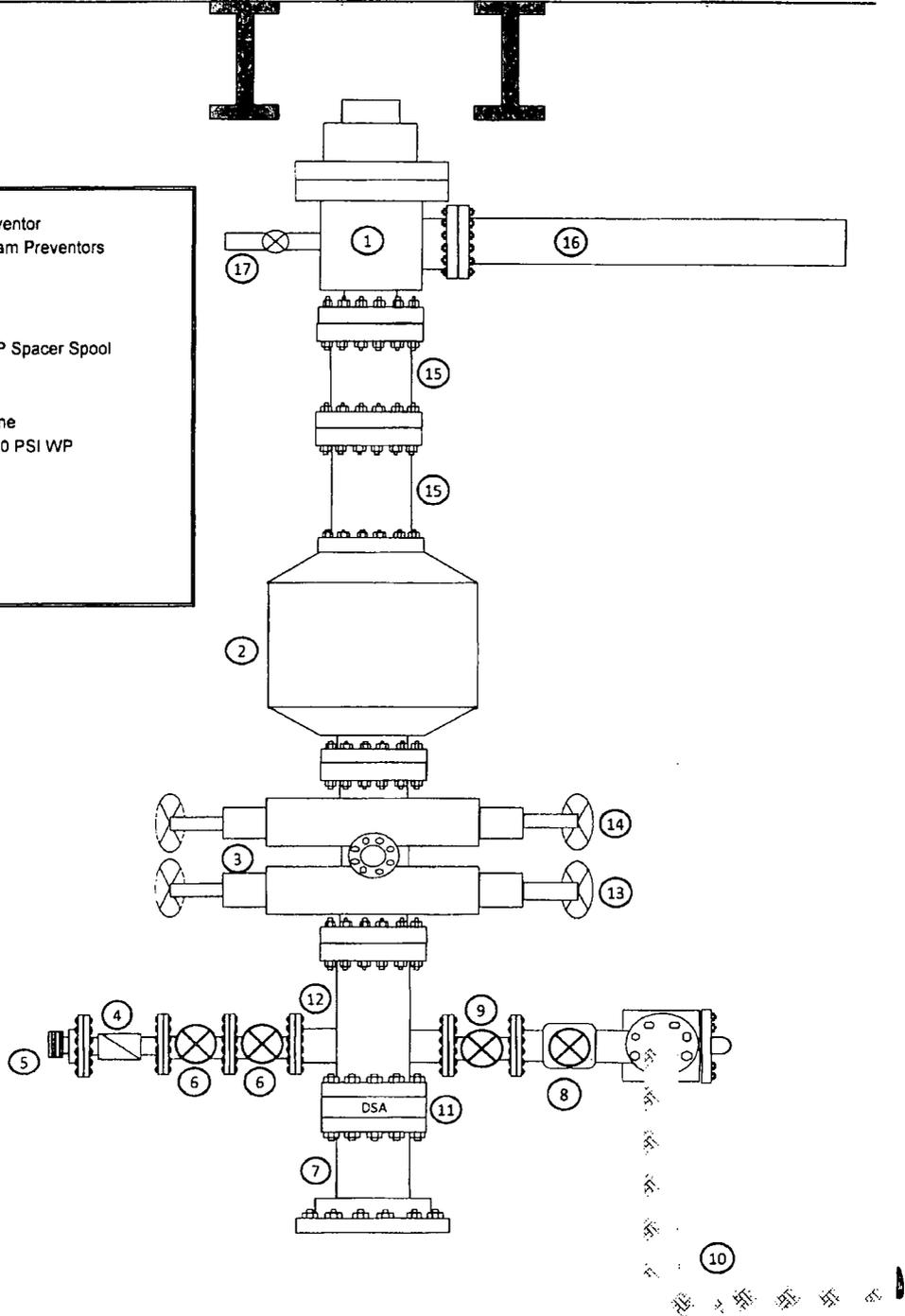
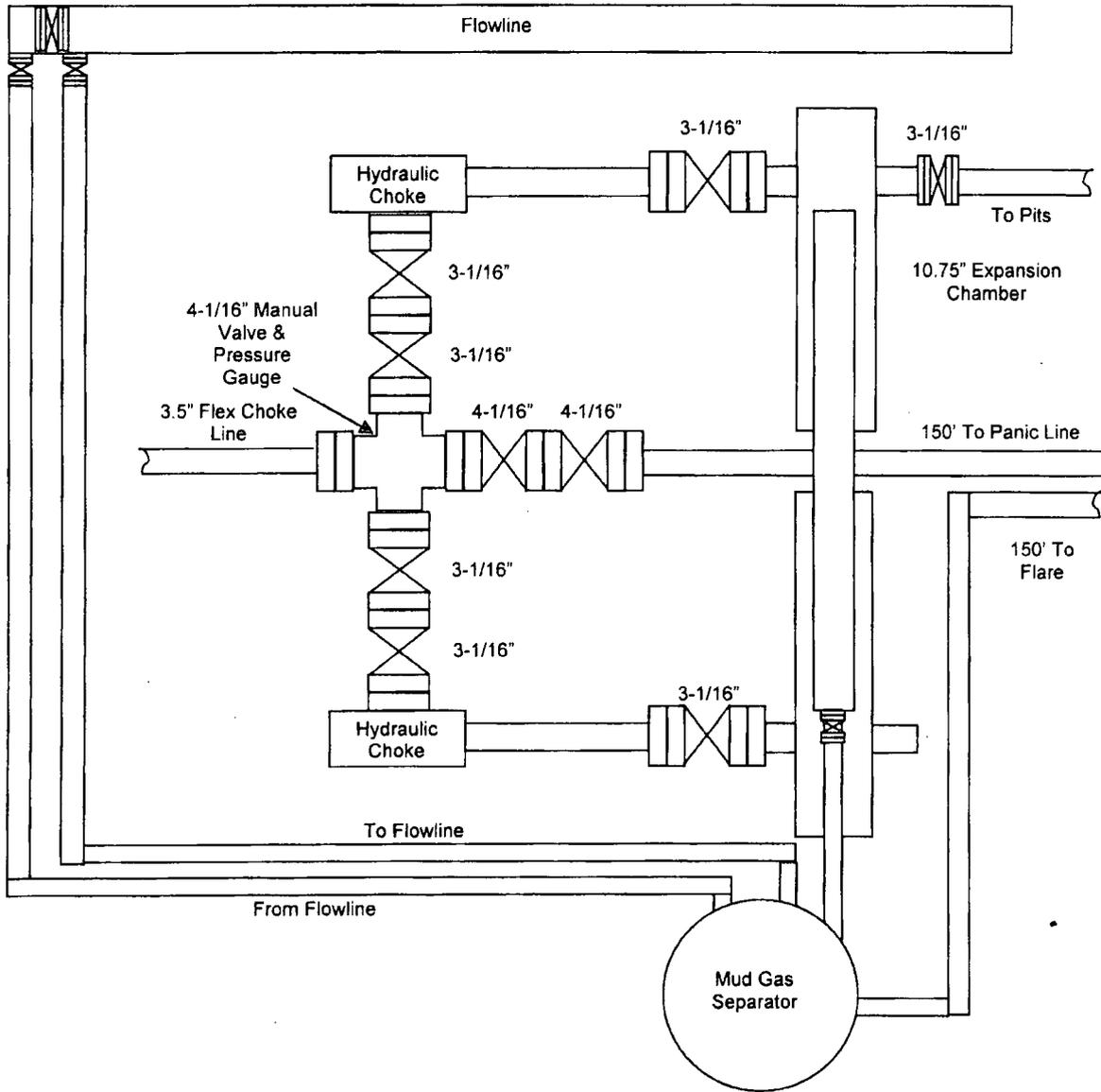


EXHIBIT 1a
EOG Resources, Inc.
5M Choke Manifold Equipment
Nomac #133



ANSI Quality Evaluations
Certificate Of Conformance

This is to certify that the Quality Management System of

Copper State Rubber, Inc.

750 South 68th Avenue

Phoenix, AZ 85043

U.S.A.

has been assessed by ANSI Quality Evaluations, Inc. and found to be in conformance with the requirements set forth by
ISO 9001:2000

The Quality Management System is applicable to

DESIGN AND FABRICATION OF EPDM, CARBON, POLYURETHANE INDUSTRIAL ROOLS

Certificate No: 30912
Effective Date: 18 September 2012
Expiration Date: 31 August 2015
Issue Date: 18 September 2012

Alex Weissberg, President



ANSI Quality Evaluations, Inc. is a registered provider of training and certification services. It is not a government agency. The ISO 9001:2000 certification is issued by ANSI Quality Evaluations, Inc. and is not a government certification. The certification is issued to the organization and is not a government certification. The certification is issued to the organization and is not a government certification. The certification is issued to the organization and is not a government certification.

Certificate of Authority to use the Official API Monogram

License Number: 7K-0014

ORIGINAL

The American Petroleum Institute hereby grants to

COPPER STATE RUBBER, INC.
750 S. 58th Avenue
Phoenix, Arizona

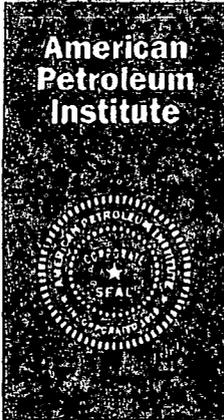
the right to use the Official API Monogram on manufactured products under the conditions of the official publications of the American Petroleum Institute entitled API Spec 01 and API Spec 7K and in accordance with the provisions of the License Agreement.

In all cases where the Official API Monogram is applied, the API Monogram should be used in conjunction with this certificate number: 7K-0014

The American Petroleum Institute reserves the right to revoke the use of the Official API Monogram for any reason satisfactory to the Board of Directors of the American Petroleum Institute.

The scope of this license includes the following products: High Pressure Mud and Cement Hoses - FSL 0; High Pressure Mud and Cement Hoses - FSL 2

QMS Exclusions: No Exclusions Identified as Applicable



Effective Date: JUNE 18, 2011
Expiration Date: JUNE 18, 2014

To verify the authenticity of this license, go to www.api.org/compositelst.

American Petroleum Institute

A handwritten signature in black ink, appearing to read "John J. ...".

Director of Licensing

- III. WELDMENTS / NDE REQUIREMENTS
- A. Section IX. ASME Boiler & Pressure Code, 1986 Ed., 1987 Add.
 - B. CSR / Specialties Company WPS / PQR Nos.: 911171-J, and 911171-2, Rev. 05 dated May 2005

Page 2

- III. WELDMENTS / NDE REQUIREMENTS (continued)
- C. API Spec. 6A, latest edition
 - D. API Spec. 16A, latest edition

Sincerely,
Joe Leeper

Technical Manager



14141 S. Wayside Drive
Houston, Texas 77048

Phone 713-644-1491
Fax 713-644-9830
www.coppersiterubber.com
sales@coppersiterubber.com

August 28, 2009

NOMAC DRILLING
3400 S. RADIO ROAD
EL. RENO, OK. 73036

Subject: Purchase Order No.: 201900
Date: August 27, 2009
Specialties Company File No.: CSR-20275 / SPECO-60921

Equipment: COPPER STATE RUBBER C/K HOSE, STAINLESS STEEL
ARMORED, FIRE RESISTANT, 10,000 PSI WP, 15,000 PSI TEST, API
SPEC. 7 K, COMPLETE WITH 4-1/16" 10,000 PSI API FLANGE
WITH STAINLESS STEEL INLAID BX-155 RING GROOVE EACH
END, H2S SUITED.
3-1/2" ID X 40 FT.
S/N- 25556

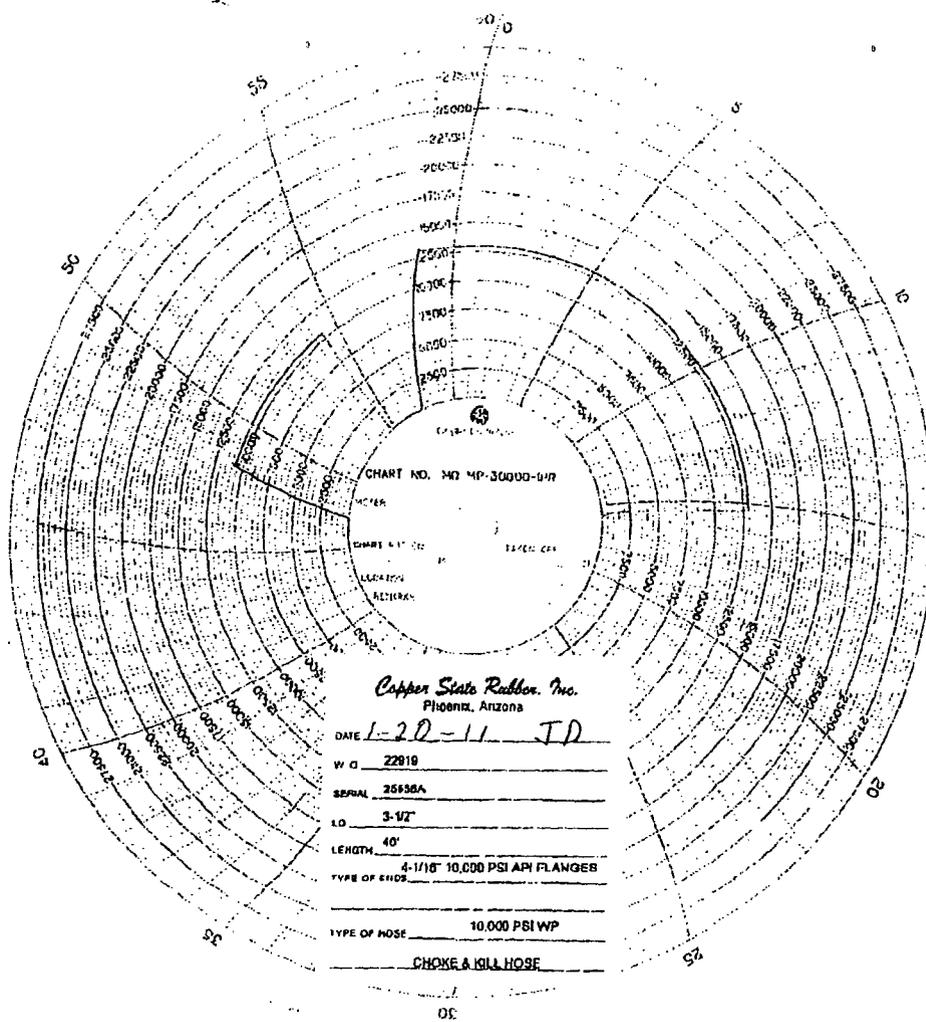
CERTIFICATE OF COMPLIANCE / ORIGIN

This is to certify the above referenced equipment meets or exceeds the following requirements and were manufactured from same material specification and manufacturing methods as prototype assemblies for referenced specifications in Phoenix Arizona, U.S.A.

- I. COMPLETE HOSE ASSEMBLY
 - A. API Certificate of Accreditation for Spec: Q1 (Quality Programs) and Spec. 7K
 1. Copper State Rubber, Inc. Certificate No.: 7K-0014
 - B. CSR Specification No.: 090-1915

- II. PHYSICAL/CHEMICAL PROPERTIES OF METAL COMPONENTS
 - A. API Spec. 6A, latest edition
 - B. API Spec. 16A, latest edition

Marine, Industrial, and Oilfield Hose
Made in the U.S.A.



Choke Hose

Flex Choke Hose Rig 133

Rig 133
to
Rig 133

COUPLER IDENTIFICATION NUMBER
VISUAL, ENDOSCOPIC, & HYDROSTATIC TEST REPORT
(SEE TEST)

SHOP ORDER NO.: 22019 SIZE: 3-1/2" I.D.
SERIAL NO.: 25556 A LENGTH: 40 FT. IN.

CONNECTIONS: 4-1/16" 10,000 PSI API FLANGES

VISUAL INSPECTION

PASS _____ FAIL _____

ENDOSCOPIC INSPECTION

YES _____ NO _____

VACUUM TEST

PASS X _____ FAIL _____

HYDROSTATIC TEST

5 MIN. @ 10,000 PSI
2 MIN. @ 0 PSI GAL
15 MIN. @ 12,500 PSI

WITNESSED BY: *[Signature]*

DATE: January 29, 2011

FORM QA-7B
REV-3 10/3/08

Choke Hose

Co-Flex line
Conditions of Approval

Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. **Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review.** If the BLM inspector questions the straightness of the hose, a BLM engineer will be contacted and will review in the field or via picture supplied by inspector to determine if changes are required (operator shall expect delays if this occurs).