<u>District I</u> 1625 N. French D <u>District II</u>	•		8240	BBS OC	nergy, N	State of New Minerals &	w Mexico Natural Resources ion Division . Francis Dr. IM 87505 AND AUTHORIZA 1550, AND AUTHORIZA 1550, Image: Another Pool of the Poo					/	Form C-104 'gust 1, 2011	
B11 S. First St., A District III 1000 Rio Brazos District IV		w Mexico Natural Resources ion Division Francis Dr. M 87505 AND AUTHORIZA 1550, This well has concur for Filing Cod NW 6 Pool				Scionated Designation Suriet Office								
1220 S. St. Franc						Santa Fe, N	IM 87505	TTA1	DIG AC	· *	ue boor		DODT	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION RANSPORT Operator name and Address Caza Operating, LLC														
•					•	aine, suite	1550,	/ 'a	s peek h	COLL.	24	9099 -/ Effec	otiva Data	
				Midland Name	l, Texa	s 79701	— "is ^v	ngly Lo	'of <u>cor</u>	NW	I Grant	- Inc.		
⁴ API Numbe 30 - 025-4	Bone Spr	ing Kyou de l'Poo				* Pool	55610							
⁷ Property Co 40100	ode	⁸ Property Name Location			Gat	eway 2 St	ate Com		/	9 Well		Number 2H		
Ul or lot no.		on Tow	nship	Range	Lot Idn	ſ	e North/South	Line	Feet from	m the	East/We	st line	County	
D 11 Post	2		S	35 E		525	North		660)	Wes	t	Lea	
UL or lot no.	Hole L		Range	Lot Idn	Feet from the	e North/South line		Feet from the East/We		est line County				
М			9 S			4711	North		I I		We		Lea	
12 Lse Code	Code			14 Gas Co		15 C-129 Per	mit Number 16 C-129 Ef		C-129 Eff	fective Date		¹⁷ C-1	C-129 Expiration Date	
39801 Code P 12-2-13 III. Oil and Gas Transporters														
¹⁸ Transpor	¹⁹ Transporter Name									²⁰ O/G/W				
OGRID 265309	Perm	and Address Permian Transportation & Trading										0		
203309	- (5x 3	415 V	415 W. Wall Street, Suite 1000, Midland, Texas 79701									, ÿ		
36785	334 6	DCP	Mids	tream,	LP							سننا		
30703	*			·		00, Midlan	d, Texas 7	d, Texas 79705				\$., 8.5.	G	
2361004 Cuatro Transportation, Inc						Inc	W							
		709	W. Ka	ansas /	ve, Jal, New Mexico 88252									
16.022								9						
<u>*</u>														
IV. Well 21 Spud Da			1 Data Ready		T	²³ TD	24 PBTD 25 Perforat				ations ²⁶ DHC, MC			
4-29-20	10-5-2013			13,5		13,412		9,602	9,602-13,364		·			
27 Ho	te 28 Casing			g & Tubii	ng Size	²⁹ Depth Set		et			30 Sac	Sacks Cement		
17-1/2	13-3/8			8 54.5	#	1808'		1.	1462 sks- Circulated		rculated			
12-1/4		9-5/8			#	3951'			1000 sks- Circulated					
8-3/4	5.1/5			2 20.0	\ ''	13,540			2110 eks- T		c T	OC 3150 CBL		
0-3/4	5-1/2			2 20.0)#F	15,540		2110 383-		15- 1	OC 3130 CBL			
V. Well 31 Date New			Delive	34 Test Length 35 Tbg. Pres				g. Pressu	re	³⁶ Csg. Pressure				
10-13-13	10-13-13 12-2-2		2-2013	2013 11-1		-2013	24			3500			95	
	³⁷ Choke Size		³⁸ Oi 86	ı	3	⁹ Water							41 Test Method	
open	open I hereby certify that the rul					358				NOEDL	ATION	N HOL	Jet Pump	
been complied	e is true and	OIL CONSERVATION DIVISION												
complete to th Signature:		Approved by:												
Printed name:		Title: Petroleum Engineer												
Title:		Approval Data												
Oper E-mail Addres		JAN 0 9 2014												
		1												
Date: 11-18-2	2013		Phone: 432 682 7424											