

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

HOBBES OOD
DEC 30 2013
RECEIVED

WELL COMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
North Monument G/SA Unit / 302708

6. Well Number:
001H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Apache Corporation

9. OGRID
873

10. Address of Operator
303 Veterans Airpark Lane, Suite 1000
Midland, TX 79705

11. Pool name or Wildcat
Eunice Monument; Grayburg-SA (23000)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	18	19S	37E		805	S	10	E	Lea
BH:	I	7	19S	37E		2301 7576 S		48 114	E	Lea

13. Date Spudded
07/22/2013

14. Date T.D. Reached
08/19/2013

15. Date Rig Released
08/26/2013

16. Date Completed (Ready to Produce)
11/17/2013

17. Elevations (DF and RKB, RT, GR, etc.)
3680' GL

18. Total Measured Depth of Well
10,522'

19. Plug Back Measured Depth
10,200'

20. Was Directional Survey Made?
Yes

21. Type Electric and Other Logs Run
CSL/BHP

22. Producing Interval(s), of this completion - Top, Bottom, Name
Grayburg 9950'-10,170'

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1373'	12-1/4"	600 sx Class C	
7"	23#	4219'	8-3/4"	1030 sx Class C	
4-1/2"	13.5#	10,290'	6-1/8"	660 sx Class C	

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2-7/8"	3519'	

26. Perforation record (interval, size, and number)
KOP @ 3482' ; Penetration Pt @ 3718'
Grayburg 9950'-10,170' (2 SPF, 200 holes) Producing
Grayburg 10,324'-10,345' (OH) CBP @ 10,200'

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9950'-10,170'	7500 gal acid
OH 10,324'-10,345'	6882 gal acid

28. **PRODUCTION**

Date First Production
11/17/2013

Production Method (Flowing, gas lift, pumping - Size and type pump)
GE Sub Pump

Well Status (Prod. or Shut-in)
Producing

Date of Test 12/02/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 47	Gas - MCF 22	Water - Bbl. 710	Gas - Oil Ratio 468
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 33.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
Apache Corp.

31. List Attachments
Inclination Report, C-102, C-103, C-104 (Logs submitted 9/18/2013)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Reesa Fisher*
Printed Name Reesa Holland Fisher Title Sr. Staff Reg Tech Date 12/26/2013

E-mail Address Reesa.Fisher@apachecorp.com

AS JAN 09 2014

