

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-00938 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Celero Energy II, LP ✓ HOBBS OCD		6. State Oil & Gas Lease No.
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		7. Lease Name or Unit Agreement Name Rock Queen Unit ✓
4. Well Location Unit Letter B : 660 feet from the NORTH RECEIVED line and 1980 feet from the E line Section 36 Township 13S Range 31E NMPM County Chaves ✓		8. Well Number 83
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 247128 ✓
10. Pool name or Wildcat Caprock; Queen		10. Pool name or Wildcat Caprock; Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU and kill well w/12.5 ppg CaCO3 mud. POOH LD tubing and packer. RIH w/BP & PS on workstring and spot 25 sx at 2980'. PU, WOC a minimum of 4 hours, tag at/above 2645', and POOH. **PERF@ 2468'. SQZ 25sx Cmt. WOC FTAG**
- RU wireline and perforate (4) at 2230' and 1500'. RIH w/packer and squeeze 40 sx into perfs at 2230'. WOC a minimum 4 hours and pressure test plug to 1000 psi. POOH w/packer, RBIH w/BP&PS on workstring and tag at/above 2130'. Circulate minimum 9.5 ppg salt mud to 1500' and POOH. RBIH w/packer and squeeze 40 sx into perfs at 1500' and POOH. **WOC FTAG.**
- RU wireline and jet cut 4" at 1300'. RD WL and recover 4" casing.
- RIH w/BP & PS on workstring to 1400' and spot 25 sx. WOC a minimum of 4 hours and tag at/above 1250'. Circulate minimum 9.5 ppg salt mud to surface & POOH.
- RU wireline and perforate (4) at 400'. RIH w/packer above 350' and establish circulation on 5-1/2"-by-8-5/8" annulus. POOH w/packer, RBIH w/O-E tubing and fill 5-1/2" and 5-1/2"-by-8-5/8" annulus to surface with minimum 100 sx.
- Cut off wellhead, set P&A marker, fill cellar, clean and reclaim location.

A closed loop system will be used.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 01/09/2014
 Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883
For State Use Only
 APPROVED BY: Maley Brown TITLE Compliance Officer DATE 1/9/2014
 Conditions of Approval (if any) OO
JAN 09 2014

AT/ABOVE 2368'

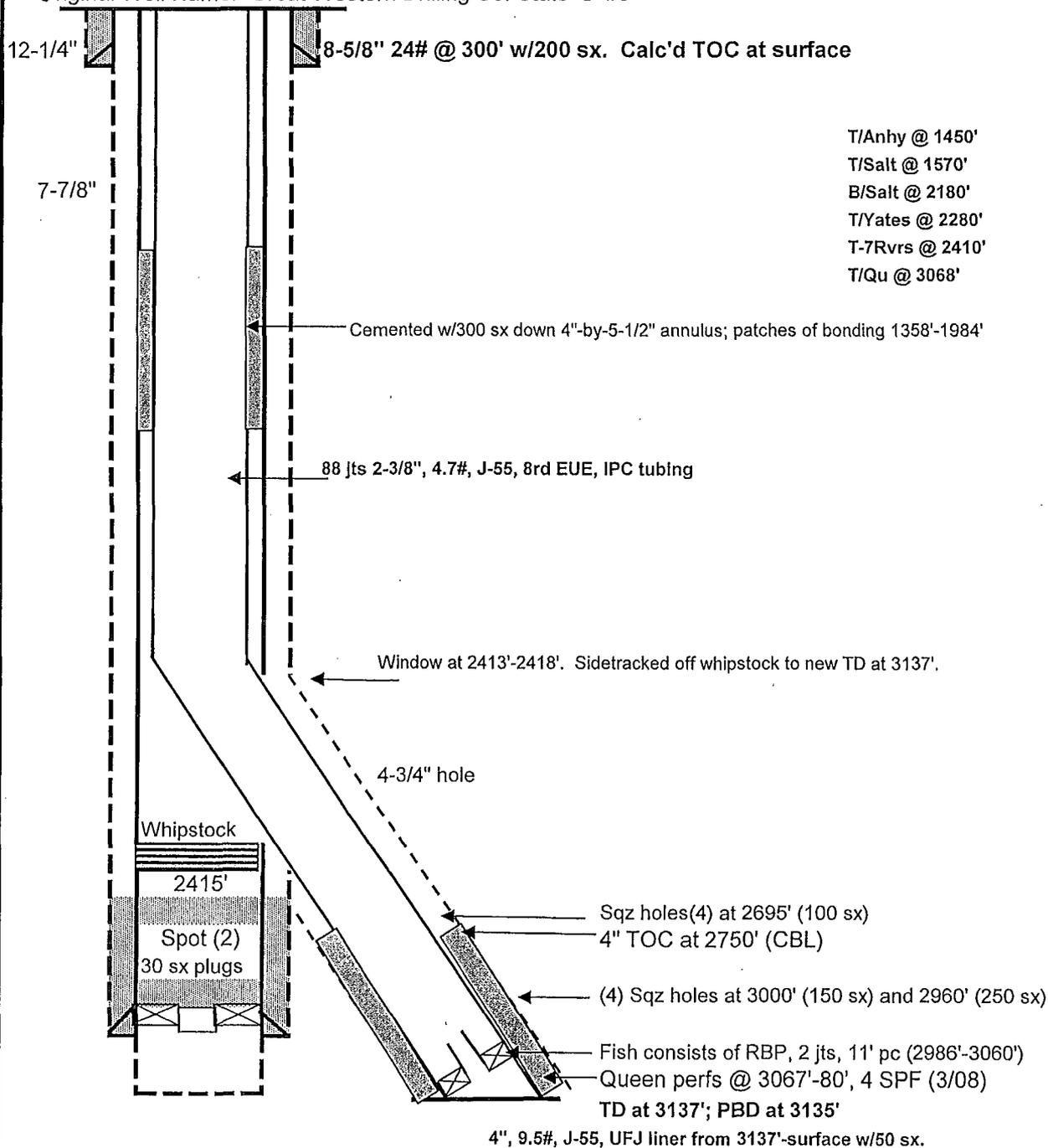
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 8-Jan-14
BY: MWM
WELL: 83
STATE: New Mexico

Location: 660' FNL & 1980' FEL, Sec 36B, T13S, R31E
SPUD: 9/55 **COMP:** 9/55
CURRENT STATUS: Active WIW
Original Well Name: Great Western Drilling Co. State 'U' #9

KB = 4395'
GL = 4386'
API = 30-005-00938



Original hole:

PBTD - 3080'
TD - 3080'

Set CIBP on TOC at 2415' after spotting (2) 30 sx plugs at 2790'
 HOWCO Injection packer at 2800'--unable to recover
 5-9/16" 16# @ 3068' w/100 sx; calc'd TOC at 2621' w/enlargement=15%; yld=1.26FT3/sk
 Top of Queen @ 3068:
 Queen Open Hole: 3068' - 3080' (5-55)

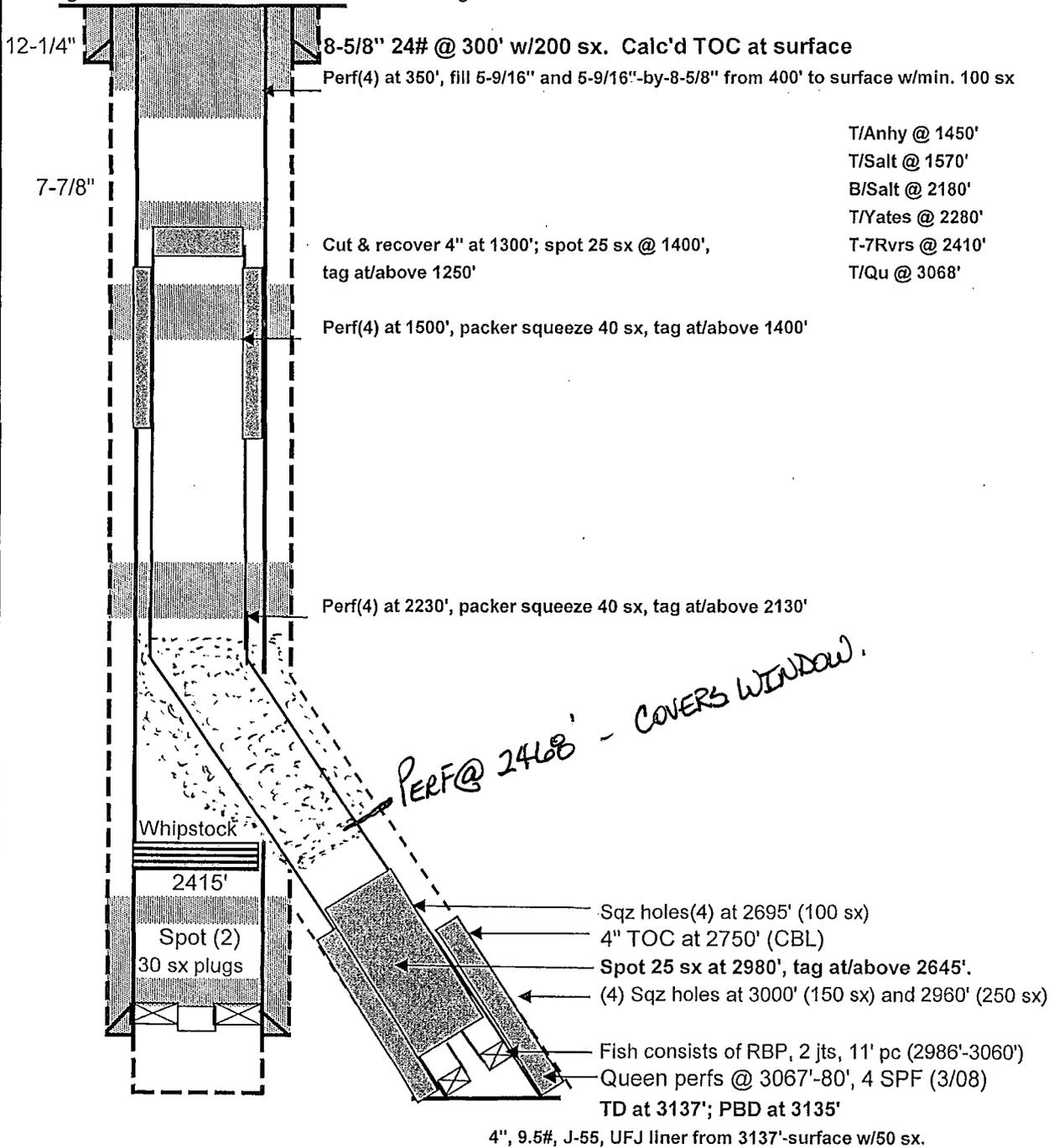
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T/Anhy @ 1450'
 T/Salt @ 1570'
 B/Salt @ 2180'
 T/Yates @ 2280'
 T-7Rvrs @ 2410'
 T/Qu @ 3068'

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PBSD - 3080'
 TD - 3080'

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