

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> July 17, 2008  <b>1. WELL API NO.</b> 30-025-41277  <b>2. Type of Lease</b> <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  <b>3. State Oil &amp; Gas Lease No.</b>
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

<b>4. Reason for filing:</b> <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	<b>5. Lease Name or Unit Agreement Name</b> Northeast Drinkard Unit (NEDU) / 22503  <b>6. Well Number:</b> <b>HOBBS OCD</b>  722  <b>JAN 3 2014</b>
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**7. Type of Completion:**  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

**8. Name of Operator** Apache Corporation **9. OGRID** 873 **RECEIVED**

**10. Address of Operator** 303 Veterans Airpark Lane, Suite 1000  
Midland, TX 79705 **11. Pool name or Wildcat**  
Eunice; B-T-D, North (22900)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	O	15	21S	37E		40	S	1865	E	Lea
<b>BH:</b>	O	15	21S	37E		40	S	1980	E	Lea

<b>13. Date Spudded</b> 11/01/2013	<b>14. Date T.D. Reached</b> 11/06/2013	<b>15. Date Rig Released</b> 11/07/2013	<b>16. Date Completed (Ready to Produce)</b> 12/13/2013	<b>17. Elevations (DF and RKB, RT, GR, etc.)</b> 3411' GL
<b>18. Total Measured Depth of Well</b> 6850'	<b>19. Plug Back Measured Depth</b> 6800'	<b>20. Was Directional Survey Made?</b> Yes	<b>21. Type Electric and Other Logs Run</b> CNL/DLL	

**22. Producing Interval(s), of this completion - Top, Bottom, Name**  
 Blinebry 5551'-5950'; Tubb 6020'-6104'; Drinkard 6595'-6661'

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1263'	11"	460 sx Class C	
5-1/2"	17#	6850'	7-7/8"	1260 sx Class C	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6710'	

<b>26. Perforation record (interval, size, and number)</b> Blinebry 5551'-5950' (1 SPF, 51 holes) Producing Tubb 6020'-6104' (1 SPF, 19 holes) Producing Drinkard 6595'-6661' (1 SPF, 25 holes) Producing	<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>	
	<b>DEPTH INTERVAL</b>	<b>AMOUNT AND KIND MATERIAL USED</b>
	5551'-5756'	6194 gal acid; 24,444 gal SS-25; 169,234# sand; 5292 gal gel
	5936'-6104'	4032 gal acid; 41,782 gal SS-30; 111,159# sand; 5670 gal gel
	6595'-6661'	4000 gal acid; 10,080 gal SS-35; 5040 gal gel

**28. PRODUCTION**

<b>Date First Production</b> 12/13/2013	<b>Production Method (Flowing, gas lift, pumping - Size and type pump)</b> 640 Pumping Unit	<b>Well Status (Prod. or Shut-in)</b> Producing
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<b>Date of Test</b> 12/19/2013	<b>Hours Tested</b> 24	<b>Choke Size</b>	<b>Prod'n For Test Period</b>	<b>Oil - Bbl</b> 38	<b>Gas - MCF</b> 102	<b>Water - Bbl.</b> 349	<b>Gas - Oil Ratio</b> 2684
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<b>Flow Tubing Press.</b>	<b>Casing Pressure</b>	<b>Calculated 24-Hour Rate</b>	<b>Oil - Bbl.</b>	<b>Gas - MCF</b>	<b>Water - Bbl.</b>	<b>Oil Gravity - API - (Corr.)</b> 37.0
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<b>29. Disposition of Gas (Sold, used for fuel, vented, etc.)</b> Sold	<b>30. Test Witnessed By</b> Apache Corp.
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**31. List Attachments**  
Inclination Report, C-102, C-103, C-104 (Logs submitted 11/11/2013)

**32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.**

**33. If an on-site burial was used at the well, report the exact location of the on-site burial:**

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

*I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature Reesa Fisher Printed Name Reesa Holland Fisher Title Sr. Staff Reg Tech Date 12/30/2013  
 E-mail Address Reesa.Fisher@apachecorp.com

**JAN 13 2014**

